

Sr. No.	Pooling Station	RE Potential (MW)	Expected CoD of Pooling Station	Connectivity Granted/ Agreed			Connectivity Under Process			Margin for Connectivity			Effectiveness of GNA	Critical Issues (if any)
				220kV	400kV	Total (MW)	220kV	400kV	Total (MW)	220kV	400kV	Total (MW)		
D. Commissioning between Jul'24 - Jun'25														
a	Bhadla-III	6500	Dec'24	2065	1000	3065	990	0	990	1445	1000	2445	3000MW : Dec'24 : cumulative at Ramgarh & Bhadla-III: Raj. (Ph-III) Beyond 3000MW : Jan'27 : Bhadla-III HVDC	
	Fatehgarh Complex	8100	Fatehgarh-III (Section-II): Dec'24 Fatehgarh-IV (Section-I): Dec'24	3785	2600	6385	0	0	0	300	900	1200	7585MW: Dec'24 (Ph-III)	
a	Fatehgarh-III (Section-II)	6000	Dec'24	1725	2600	4325	0	0	0	300	900	1200	Dec'24 - (Ph-III)	
b	Fatehgarh-IV (Section-I)	2100	Dec'24	2060	0	2060	0	0	0	0	0	0	Dec'24 (Ph-III)	
a	Ramgarh	2900	Dec'24	0	650	650	0	0	0	3100	250	3350	3000MW : Dec'24 : cumulative at Ramgarh & Bhadla-III: Raj. (Ph-III) Beyond 3000MW : Jan'27 : Bhadla-III HVDC	
	Sub-Total (June'24 to Jun'25)	17500		5850	4250	10100	990	0	990	4845	2150	6995		
	Sub-Total NR (By Jun'25)	40330		24185	12640	36825	1000	0	1000	6410	3100	9510		
E. Commissioning between Jul-25 to Mar-27														
1	Bikaner-III	4000	Jul'25	300	0	300	1517	0	1517	2183	0	2183	Jul'25 (Ph-IV, Part-I)	
2	Fatehgarh-IV (Section-II)	5000	Dec'25	2295	0	2295	2159	0	2159	46	500	546	Dec'25 (Ph-IV, Part-II)	
3	Barmer	4000	Dec'25	0	0	0	0	0	0	4000	0	4000	Dec'25 (Ph-IV, Part-II) No application.	
	Sub-Total NR (Beyond Jun'25)	13000	0	2595	0	2595	3676	0	3676	6229	500	6729		
	Total (NR)	53330	0	26780	12640	39420	4676	0	4676	12639	3600	16239		
Southern Region														
A. Existing RE Pooling Stations														
1	NP Kunta	1500	Existing	1500	0	1500	0	0	0	300	0	300	Jul'24	
2	Pavagada	3050	Existing	3050	0	3050	0	0	0	0	0	0	2050 MW : Existing Tr. System 1000 MW : Jul'24 : Narendra-Pune	
3	Tuticorin-II GIS (erstwhile Tirunelveli (PG))	2500	Existing	2220	0	2220	0	0	0	155	0	155	1380 MW : Existing Tr. System 540 MW : Jun'23 : 4th ICT 300 MW : Jul'24 : 5th ICT(Jun'23) & Narendra-Pune	
	Sub-Total (Existing)	7050		6770	0	6770	0	0	0	455	0	455		
B. Commissioning between Jul'23 - Dec'23														
4	Koppal/ Gadag Complex	5000	Jun'23 to Sep'23	5188	0	5188	0	0	0	0	0	0	1720 MW : Existing Tr. System 3468 MW: Jul'24 : Narendra-Pune	
a	Koppal PS	2500	Jun'23	2753	0	2753	0	0	0	0	0	0	1260 MW : Existing Tr. System 1493 MW: Jul'24 : Narendra-Pune 300 MW opted for surrender under GNA.	
b	Gadag PS	2500	Sep'23	2435	0	2435	0	0	0	0	0	0	460 MW : Existing Tr. System 1975 MW: Jul'24 : Narendra-Pune	
5	Karur PS (Phase-1)	1000	Jul'23	420	0	420	0	0	0	580	0	580	100 MW : Existing Tr. System 320 MW: Jul'24 : Narendra-Pune	
	Sub-Total (June'23 to Dec'23)	6000	-	5608	0	5608	0	0	0	580	0	580		

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				220kV	400kV	Total (MW)	220kV	400kV	Total (MW)	220kV	400kV	Total (MW)		
C. Commissioning between Jan'24 - Jun'24														
	NIL													
D. Commissioning between Jul'24 - Jun'25														
6	Ananthapuram/ Kurnool complex	14000	Nov'24 to Jun'25	0	0	0	0	0	0	12500	1500	14000	Nov'24 to Jun'25 No application	
a	Kurnool-III PS	4500	Nov'24	0	0	0	0	0	0	4500	0	4500	Nov'24 No application	
	Expansion with only ICTs	4500								4500		4500	• Can be taken up with 18 month schedule on receipt of application	
b	Ananthapuram PS	3500	Jun'25 (exptd)	0	0	0	0	0	0	2000	1500	3500	Jun'25 No application	
	Expansion with only ICTs	1500								1500		1500	• Can be taken up with 18 month schedule on receipt of application	
7	Bidar PS	2500	Jun'25 (exptd)	0	0	0	0	0	0	2500	0	2500	Jun'25 No application	
a	Bidar Expansion with only ICTs	1000								1000		1000	• Can be taken up with 18 month schedule on receipt of application	
8	Karur PS (with transformer augmentation under Phase-II)	1500		0	0	0	0	0	0	1500		1500	• Can be taken up with 18 month schedule on receipt of application	
	Sub-Total (June'24 to June'25)	19000		0	0	0	0	0	0	17500	1500	19000		
	Sub-Total SR (by June'25)	32050		12378	0	12378	0	0	0	18535	1500	20035		
E. Commissioning between Jul-25 to Mar-27														
9	Koppal-II/ Gadag-II Complex	14000	2025-26	1315	0	1315	2218	0	2218	4967	2500	7467	2025-26	
a	Koppal-II PS	4000	Sept'25 (exptd)	485	0	485	1185	0	1185	1330	0	1330	Sept'25 (exptd)	
b	Gadag-II PS	4000	Sept'25 (exptd)	830	0	830	1033	0	1033	1137	0	1137	Sept'25 (exptd)	
c	Davangere	4000	2025-26	0	0	0	0	0	0	1500	1500	3000	2025-26 No application	
d	Bijapur	2000	2025-26	0	0	0	0	0	0	1000	1000	2000	2025-26 No application	
10	Ananthapuram/Kurnool Complex	8500	Progressively from Jul'25 to 2026-27	0	0	0	0	0	0	4500	4000	8500	Progressively from Jul'25 to 2026-27 No application	
a	Ananthapuram PS-II	4000	2026-27	0	0	0	0	0	0	2000	2000	4000	2026-27 No application	
b	Kurnool-IV	4500	2026-27	0	0	0	0	0	0	2500	2000	4500	2026-27 No application	
11	Tumkur-II	1500	2026-27	0	0	0	0	0	0	1500	0	1500	2026-27 No application	
12	Nizamabad Complex	5000	2026-27	0	0	0	0	0	0	5000	0	5000	2026-27 No application	
a	Nizamabad-II	2000	2026-27	0	0	0	0	0	0	2000	0	2000	2026-27 No application	
b	Medak	1500	2026-27	0	0	0	0	0	0	1500	0	1500	2026-27 No application	
c	Rangareddy	1500	2026-27	0	0	0	0	0	0	1500	0	1500	2026-27 No application	
	Sub-Total SR (Beyond Jun'25)	29000		1315	0	1315	2218	0	2218	15967	6500	22467		
	Total (SR)	61050		13693	0	13693	2218	0	2218	34502	8000	42502		

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Western Region														
A. Existing RE Pooling Stations														
1	Bhuj complex	6000	Existing	4115	0	4115	0	0	0	1886	0	1886	Existing Tr. System	
a	Bhuj PS	4000	Existing	3066		3066			0	934	0	934	Existing Tr. System	
b	Bhuj-II PS	2000	Existing	1049		1049			0	952	0	952	Existing Tr. System	
2	Radhanesda PS	950	Existing	700		700			0	250	0	250	Existing Tr. System	
3	Jam Khambhaliya PS	1500	Existing	416		416	53		53	1031	0	1031	Existing Tr. System	
	Subtotal (Existing)	8450		5231	0	5231	53	0	53	3166	0	3166		
B. Commissioning between Jul'23 - Dec'23														
4	Kallam PS	1000	Oct-23 (1GW)	1000	0	1000	0	0	0	0	0	0	1GW: Oct-23	
5	Pachora PS	1500	Nov23-1.5GW	1000		1000	398		398	102	0	102	1.5GW: Nov-23	
	Subtotal (Jun-23 to Dec-23)	2500		2000	0	2000	398	0	398	102	0	102		
C. Commissioning between Jan'24 - Jun'24														
6	Khavda I PS (Sec-I)	3000	Jan'24		3000	3000			0	0	0	0	Ph-1: 3GW - Jan'24 (KPS1) / Jan'25 (KPS2)	
7	Kallam PS	1000	May-24 (1GW)	922	66	988	30	92	122	0	0	0	1GW: Jun-25 (exptd)	
8	Neemuch PS	1000	Feb'24	500		500			0	500	0	500	Feb'24	
9	Solapur S/s	2000	Mar'24		258	258		342	342		1400	1400	Mar-24: Under Scope of applicant (ReNew)	
	Subtotal (Dec-23 to Jun-24)	7000		1422	3324	4746	30	434	464	500	1400	1900		
D. Commissioning between Jul'24 - Jun'25														
10	Khavda complex	10500	KPS1 (Sec-II): Jan-25 KPS2 (Sec-I & II): Jan-25 KPS3 (Sec-I): Jan-25	0	10500	10500	0	0	0	0	0	0	•Ph-2: 5GW- Mar'25 •Ph-3: 7GW- Sep'25 (Under bidding - 24 months from SPV transfer)	
a	Khavda I PS (Sec II)	4500	Sec-I: Jan'24 Sec-II: Jan'25		4500	4500			0	0	0	0	•Ph-2: 5GW- Mar'25 •Ph-3: 7GW- Sep'25 (Under bidding - 24 months from SPV transfer)	
b	Khavda II PS (Sec-I & II)	3000	Sec-I & II: Jan'25		3000	3000			0	0	0	0		
c	Khavda III PS (Sec-I)	3000	Jan'25		3000	3000			0	0	0	0		
11	Chhatarpur PS	1500	Dec-24 (exptd)	0		0			0	1500	0	1500	Jun-25: Under Advance stage of Bidding No application	
12	Parli (New) S/s	700	Jun'25 (exptd)		277	277		23	23		400	400	Jun'25	
	Subtotal (Jun-24 to Jun-25)	12700		0	10777	10777	0	23	23	1500	400	1900		
	Sub-Total (WR) by Jun'25	30650		8653	14101	22754	481	457	938	5268	1800	7068		

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				220kV	400kV	Total (MW)	220kV	400kV	Total (MW)	220kV	400kV	Total (MW)		
E. Commissioning between Jul-25 to Mar-27														
13	Khavda complex	16500	KPS1 (Sec-I): Dec-25 KPS2 (Sec-I & II): Dec-25 KPS2 (Sec-I): Mar'27 KPS3 (Sec-I & II): Dec-25 KPS3 (Sec-II): Mar'27	0	5705	5705	0	1725	1725	0	9070	9070	<ul style="list-style-type: none"> •Ph-1: 3GW - Jan'24. However, 2GW at KPS2 using Ph-I system would also require KPS2 S/s (Jan'25) •Ph-2: 5GW- Mar'25 •Ph-3: 7GW- Sep'25 (Under bidding - 24 months from SPV transfer) •Ph-4: 7GW & Ph-V: 8GW approved in 14th NCT meeting with implementation time-lines of 24 & 48(Bipole-I) / 54(Biple-II) months respectively. 	
a	Khavda I PS (Sec-I)	1500	Sec-I ICT: Dec'25		1500	1500			0	0	0	0	Total transformation capacity at Khavda complex (considering N-1 on each section): KPS1 - Sec-I: 4.5GW ; Sec-2: 4.5GW Total KPS1: 9GW KPS2 - Sec-I: 6GW ; Sec-2: 4.5GW Total KPS2: 10.5GW KPS3 - Sec-I: 4.5GW ; Sec-2: 4.5GW Total KPS3: 9GW Total (KPS1, KPS2 & KPS3): 28.5GW Balance 1.5GW transformation capacity at KPS3 would be taken up matching with progress of RE generation.	
b	Khavda II PS (Sec-I & II)	7500	Sec-I & II ICTs : Dec'25 Sec-I ICT: Mar'27		755	755		1725	1725	0	5020	5020		
c	Khavda III PS (Sec-I & II)	7500	Sec-I & II ICTs : Dec'25 Sec-II ICT: Mar'27		3450	3450			0	0	4050	4050		
14	Solapur PS (1.5GW)	1500	Sep-25 (exptd)	260		260	500		500	740	0	740	Sep-25 (exptd) : Under Bidding	
15	Pachora PS	1000	Sep-25 (exptd)			0			0	1000	0	1000	1GW: Sep-25 (exptd) : Under Bidding	
16	Mandsaur PS	2000	Dec-25 (exptd)	0		0			0	2000	0	2000	Dec-25 : Under approval	
17	Dhule PS	2000	Aug-25 (exptd)	0		0			0	2000	0	2000	Sep-25 : Under Bidding	
	Subtotal WR (Beyond Jun'25)	23000		260	5705	5965	500	1725	2225	5740	9070	14810		
	Total (WR)	53650		8913	19806	28719	981	2182	3163	11008	10870	21878		
	Total (All India)	168030		49386	32446	81832	7875	2182	10057	58149	22470	80619		
	By Jun'25	103030		45216	26741	71957	1481	457	1938	30213	6400	36613		
	Commissioning between Jul-25 to Mar-27	65000		4170	5705	9875	6394	1725	8119	27936	16070	44006		