

**Status of allocation of bay(s) at the existing or the proposed ISTS sub-stations for Stage-II Connectivity**

**{ As on 30.11.2022 }**

Sl. No.	Name of Substation	Substation Coordinates	Region	Transformation Capacity (MVA)			RE Capacity Granted (Stage-II Connectivity)						Margin on Existing / Under Implementation Transmission System				Space Provision for Future Additional Line Bays (No.) for Injection		Remarks
				Planned	Existing	Under Implementation	220kV			400kV			220kV		400kV		220kV	400kV	
							Bay No.	Stage-II Quantum (MW)	Name of Entity	Bay No.	Stage-II Quantum (MW)	Name of Entity	Bay No.	Bay-wise Margins Available (MW)	Bay No.	Bay-wise Margins Available (MW)			
1	400/220kV Jam Khambhaliya (GIS) PS #	22°08'41"N 69°40'38"E	WR		400/220kV, 4X500MVA,		201	250.8	CLP India Pvt. Ltd.	407	300	Vaayu Renewable Energy (Mevasa) Pvt. Ltd.	201	49.2	407	600	6	6	Additional augmentation of transmission system shall be required for power transfer beyond 1200MW from Jam Khambhaliya (GIS) PS.  Transformation Capacity at 400/220kV Jam Khambhaliya (GIS) PS is expandable up to 8x500MVA ICTs .
							202	250	Airpower Winfarms Pvt. Ltd.	2	1200	Reliance Industries Ltd. (Bulk Consumer)	202	50					
							203	50.6	Powerica Ltd.	3			203	249.4					
							206	115	Torrent Power Ltd.				206	185					
							5	0	Vacant				5	300					
							6	0	Vacant				6	300					
							7	0	Vacant				7	300					
							666.4			1500			1433.6			600			
2	765/400/220kV Bhuj PS#	23.45583333° N, 69.56235833° E	WR		4x1500MVA, 765/400kV; 8X500MVA, 400/220kV		205	776	Inox Wind Infrastructure Services Ltd. (500MW) & Continuum Power Trading (TN) Ltd (126MW)				205				3	6	Augmentation of transmission system shall be required for power transfer beyond 4000MW in case of injection at 220kV level.  Transformation Capacity at 400/220kV Bhuj PS are expandable up to 9x500MVA ICTs .
							208		NTPC Renewable Energy Ltd. (150MW)				208	0					
							206	0	Vacant				206	300					
							215	300	Green Infra Wind Energy Ltd.				215	0					
							216	250	Green Infra Wind Energy Ltd.				216	50					
							219	555	Adani Wind Energy Kutchh one Ltd.(175MW)				219	170					
							220		Adani Wind Energy Kutchh Three Ltd.(250MW)				220						
							230	300	Alfanar Energy Pvt Ltd				230	0					
							231	300	Netra Wind Pvt Ltd				231	0					
							230	285	Avikiran Solar India Private Ltd.				230	15					
							234	300	Renew Wind Energy (AP2) Pvt. Ltd				234	0					
12	300	NTPC Renewable Energy Ltd.				12	0												
							3366.0					535							
3	765/400/220kV Bhuj-II PS#	Boundary Coordinates 23°22'29.92"N 69° 8'32.39"E 23°22'26.60"N 69° 8'55.06"E 23°22'6.44"N 69° 8'43.33"E 23°22'15.91"N 69° 8'24.01"E	WR		1x1500 MVA, 765/400kV; 4X500 MVA, 400/220 KV	1x1500 MVA, 765/400kV;	210	300	Sitac Kabini Renewables Pvt Ltd				210	0		8	6	Additional augmentation of transmission system shall be required for power transfer beyond 2000MW in case of injection at 220kV level.  Transformation Capacity at 765/400/220kV Bhuj II GIS S/s is expandable upto 4x1500MVA, 765/400kV ICTs & 9x500MVA, 400/220kV ICTs	
							207	148.5	Srijan Energy Systems Private Limited				207	151.5					
							201	300	Adani Green Energy Ltd				201	0					
							204	300	Inox Wind Infrastructure Services Ltd.				204	0					
							202	0	Vacant				202	300					
							205	0	Vacant				205	300					
							211	0	Vacant				211	300					
							1048.5					1051.5							
4	400/220kV Bhachau S/s	23.20613889° N, 70.18733333° E	WR		2X315 MVA, 400/220 KV		210	300	Ostro Kutch Wind Pvt. Ltd.				210	300		NIL	3	Availability of line corridor is limited.	
							211						211						
							212	350	Renew Power Ventures Pvt. Ltd.				212	250					
							213						213						
							650					550							

Sl. No.	Name of Substation	Substation Coordinates	Region	Transformation Capacity (MVA)			RE Capacity Granted (Stage-II Connectivity)						Margin on Existing / Under Implementation Transmission System				Space Provision for Future Additional Line Bays (No.) for Injection		Remarks		
				Planned	Existing	Under Implementation	220kV			400kV			220kV		400kV		220kV	400kV			
							Bay No.	Stage-II Quantum (MW)	Name of Entity	Bay No.	Stage-II Quantum (MW)	Name of Entity	Bay No.	Bay-wise Margins Available (MW)	Bay No.	Bay-wise Margins Available (MW)					
5	Khavda PS-I	Boundary Coordinates: 534252.00 m E 2665370.00 m N 534924.00 m E 2665328.00 m N 534892.00 m E 2664895.00 m N 534253.00 m E 2664935.00 m N	WR			3x1500MVA, 765/400kV		0			1	2500	Adani Renewable Energy Holding Four Limited			1	0	0	7	Presently, Khavda PS-I is under construction stage.  Transformation Capacity at 765/400kV Khavda PS-I is expandable up to 8x1500MVA ICTs	
								0			2				2						
								0			3	1000	Adani Renewable Energy Holding Four Limited			3	250				
								0				3500					250				
6	Khavda PS-II		WR	0		2x1500MVA, 765/400kV		0			1	600	Gujarat State Electricity Corporation Ltd.			1	300			The co-ordinates of the S/s shall be provided by successful bidder of the project.  Presently, Khavda PS-II is under bidding stage.  Transformation Capacity at 765/400kV Khavda PS-II is expandable up to 9x1500MVA ICTs.	
								0			2	600	Gujarat Industries Power Company Ltd.			2	300				
								0			3	1555	NTPC Renewable Energy Ltd. (NTPC REL) (365MW+890MW+300MW)			3	45				
								0				2755					645				
7	Banaskantha (Radhanesda) PS (GIS) (Vav)	Boundary Coordinates: 24°20'33.9"N 71°29'08.3"E 24°20'40.4"N 71°29'13.5"E 24°20'35.5"N 71°29'20.6"E 24°20'29.0"N 71°29'15.3"E	WR			2x500 MVA, 400/220 kV				1		Radhanesda UMSP (GPCL)						4		Space for 4 nos. 220kV line bays has been identified for interconnection of Harshad SP.  Augmentation of transmission system shall be required for power transfer beyond 950MW at Banaskantha (Radhanesda) PS.  Transformation Capacity at 400/220kV Radhanesda PS is expandable up to 4x500MVA ICTs.	
										2		Radhanesda UMSP (GPCL)									
										3	700	Radhanesda UMSP (GPCL)									
										4		Radhanesda UMSP (GPCL)									
								700									645				
8	400/220kV Rajgarh (PG) (existing) S/s#	22.68222222° N, 74.92444444° E	WR	1x500 MVA, 400/220 kV (segregated from existing 220kV bus through bus section)	2x315 MVA, 400/220 kV					209	156.24	Sprng Vayu Vidyut Pvt Ltd.(55.44+50.4+50.4)			209	143.76			1 @	Injection of power would be on the extended bus through 220kV GIS line bays being terminated into planned 3rd 500MVA, 400/220kV ICT. Additional quantum of about 285 MW can be evacuated in case of injection at 220kV level on extended 220kV Bus.	
										2	190.2	VEH Jayin Renewable Pvt. Ltd.			2	109.8					
								346.44								253.56					
9	400/220kV Indore (PG) (existing) S/s	22°54'31.81"N, 75°53'58.87"E	WR		2x1500 MVA, 765/400 kV 3X500 MVA, 400/220 kV					214	324.4	SBESS Services Projectco Two Private Limited			1	NIL			1	2	Injection of power would be on the extended bus through 220kV Hybrid/MTS line bays. Additional quantum of about 175 MW can be evacuated in case of injection at 220kV level.
										1	324.4										
10	Pachora PS#	23.7177N 76.12333E	WR			3x500MVA, 400/220kV				1	550	RUMSL (Agar SP)			1	50			9	6	Presently, Pachora PS is under construction stage.  Transformation Capacity at 400/220kV Pachora SEZ PP is expandable up to 9x500MVA ICTs .
										2					2						
										3	450	RUMSL (Shajapur SP)			3	150					
										4					4						
										5	0	Vacant			5	300					
										6	0	Vacant			6	300					
								1000								800					
11	Neemuch PS		WR			2x500MVA, 400/220kV				1					1				5	0	The co-ordinates of the S/s shall be provided by successful bidder of the project.  Transformation Capacity at 400/220kV Neemuch PS is expandable up to 4x500MVA ICTs
										2	500	RUMSL (Neemuch SP)			2	100					
								500								100					
12	Khandwa S/s (PG) (existing) S/s	21.83240889° N, 76.40401778° E	WR		2x315MVA + 1x500MVA, 400/220kV					214	300	Masaya Solar Energy Private Limited (MSEPL)			1	NIL			3	2	Augmentation of transmission system shall be required for power transfer beyond 300MW in case of injection at 220kV level.
								300													
13	Raipur S/s (PG) (Existing) S/s#	21° 14' 00"N, 81°29' 00"E	WR		3x315MVA, 400/220kV					213	50	Sherisha Rooftop Solar SPV Four Private Ltd (SRSSFPL)			213	250			0	NIL	
								50								250					

Sl. No.	Name of Substation	Substation Coordinates	Region	Transformation Capacity (MVA)			RE Capacity Granted (Stage-II Connectivity)						Margin on Existing / Under Implementation Transmission System				Space Provision for Future Additional Line Bays (No.) for Injection		Remarks
				Planned	Existing	Under Implementation	220kV			400kV			220kV		400kV		220kV	400kV	
							Bay No.	Stage-II Quantum (MW)	Name of Entity	Bay No.	Stage-II Quantum (MW)	Name of Entity	Bay No.	Bay-wise Margins Available (MW)	Bay No.	Bay-wise Margins Available (MW)			
14	Kallam PS#	18°37'21.05"N, 75°52'17.08"E	WR	2x500MVA, 400/220kV		2x500MVA, 400/220kV	1	300	Renew Solar Power Pvt. Ltd.				1	0			0	6	Presently, Kallam PS is under construction stage.  Transformation Capacity at 400/220kV Kallam PS is expandable up to 4x500MVA ICTs.
							2	321.6	TEQ Green Power XI Pvt. Ltd. (201MW+99MW+21.6)				2	0					
							3	150	ReNew Green (MHP One) Pvt. Ltd. (117MW+33MW)				3	150					
							4	300	Anupavan Renewables Pvt. Ltd. (150MW) Viento Renewables Pvt. Ltd. (150MW)				4	0					
							5	201	Veh Aarush Renewables Pvt. Ltd.				5	99					
							6	300	JSW Neo Energy Ltd. (JSW NEL)				6	0					
							7	210	Serentica Renewables India 4 Pvt. Ltd. (SRI4PL)				7	90					
							1782.6						339						
15	765/400/220kV Solapur (PG) (existing S/s)#	17° 36' 31.21" N, 76°2' 59.98"E	WR		2x1500 MVA, 765/400 kV; 2X315 MVA, 400/220 kV; 1X500 MVA 400/220 kV											1	1		
							0							0					
16	400/230 kV Tuticorin-II S/s	9°3'02.1" N 77°55'31.6"E	SR	3x500 MVA, 400/230 kV	2x500MVA, 400/230kV		222	300	Mytrah Energy (India) Private Limited				222	0		0	2	No 230kV line bay is available for allocation for grant of Connectivity. However, margins available in the already allocated line bays may be utilized for grant of Connectivity.	
							223						223						
							205	249.9	Green Infra Renewable Energy Limited				205	50.1					
							221	200	Orange Sironj Wind Power Pvt. Ltd.				221	100					
							220	250.2	Betam Wind Energy Private Limited				220	49.8					
							207	150	GRT Jewellers (India) Pvt Ltd				207	150					
							211	230	NTPC				211	70					
							215	540	JSW Renew Energy Limited				215	60					
							216						216						
							210	300	JSW Future Energy Ltd				210	0					
							2220.1						479.9	0					
17	400/230 kV Pugalur S/s	10°57'42"N 77°55'22"E	SR		2x315 MVA, 400/230 kV 1x500 MVA, 400/230 kV											1	0		
							300							0					
18	400/220 kV Palakkad S/s	10°46'22"N 76°45'36"E	SR		2x315 MVA, 400/220 kV											1	0		
							0							0					
19	400/220 kV NP Kunta S/s	14° 2'53.18"N, 78°25'43.01"E	SR	4x500 MVA, 400/220 kV			1	1500	Andhra pradesh Solar Power Corporation Ltd.				1			1	2		
							2						2						
							3						3						
							4						4						
							5						5						
							6						6						
							7						7						
							8						8						
							9						9						
							10						10						
							11						11						
							12						12						
							1500						0						

Sl. No.	Name of Substation	Substation Coordinates	Region	Transformation Capacity (MVA)			RE Capacity Granted (Stage-II Connectivity)						Margin on Existing / Under Implementation Transmission System				Space Provision for Future Additional Line Bays (No.) for Injection		Remarks
				Planned	Existing	Under Implementation	220kV			400kV			220kV		400kV		220kV	400kV	
							Bay No.	Stage-II Quantum (MW)	Name of Entity	Bay No.	Stage-II Quantum (MW)	Name of Entity	Bay No.	Bay-wise Margins Available (MW)	Bay No.	Bay-wise Margins Available (MW)			
20	400/220 kV Pavagada S/s	14.318579N 77.385479E	SR		5x500 MVA, 400/220 kV	1x500 MVA, 400/220 kV	1	2050	Karnataka Solar Power Development Corporation Ltd.				1	0			0	0	Pavagada PS has been closed for all purpose regarding grant of Connectivity through new bay to potential RE projects.
							2					2							
							3					3							
							4					4							
							5					5							
							6					6							
							7					7							
							8					8							
							218	300	Project Ten Renewable Power Private Limited	218			218						
							221	200	Solar Energy Cooperation of India Ltd	221			221						
							222	500	Ircon Renewable Power Ltd				11						
							223						12						
							<b>3050</b>		<b>0</b>		<b>0</b>								
21	400/220 kV Hiriyur S/s	13°57'12.33"N 76°32'11.40"E	SR		2x315 MVA, 400/220 kV	1x500 MVA, 400/220 kV	215	300	ReNew Power Limited				215	0		0	0		
							216	175	Boreas Renewable Energy Pvt Ltd				216	125					
							<b>475</b>		<b>0</b>		<b>125</b>								
22	765/400 kV Kurnool(new) S/s	15°40'28.6" N 78°10'35.23" E	SR		2x1500 MVA, 765/400 kV					409	900	Greenko AP01 IREP Pvt. Ltd			0	NA	2		
										412	565	Greenko AP01 IREP Pvt. Ltd							
							<b>0</b>		<b>1465</b>		<b>0</b>								
23	400/220 kV Koppal S/s	15°21'55.49"N 75°59'24.61"E	SR		-	5x500 MVA, 400/220 kV	1	300	ReNew Surya Ojas Private Limited				1	0		0		Koppal PS has been closed for all purpose regarding grant of Connectivity through new bay to potential RE projects.  *Agreed for grant	
							2	300	Ayana Renewable power Six Pvt Ltd				2	0					
							3	300	Adani Renewable Energy Holding Fifteen Ltd				3	0					
							4	300	Renew Solar Power Pvt. Ltd.				4	0					
							5	115	Tunga Renewable Energy Pvt Ltd				5	0					
								189.93	Tunga Renewable Energy Pvt Ltd										
								45.07	Tunga Renewable Energy Pvt Ltd										
							6	150	Project Ten Renewable Power Private Limited				6	0					
								153.6	Kleio Solar Power Private Limited*										
							7	300	Project Eight Renewable Power Private Limited				7	0					
							8	300	SolarOne Energy Private Limited				8	0					
							9	210	Serentica Renewables India 1 Private Limited				9	0					
	90	Serentica Renewables India 1 Private Limited																	
							<b>2753.6</b>		<b>0</b>		<b>0</b>								
24	400/230 kV Karur S/s	10°50'34.10"N 77°39'32.91"E	SR		-	5x500 MVA, 400/230 kV	1	270	JSW Renew Energy Limited				1 no.	30		7			
							2	150	JSW Future Energy Ltd				1 no.	150					
							<b>420</b>		<b>0</b>		<b>180</b>								
25	400/220 kV Gadag S/s	Boundary coordinates 15°47'13.673"N , 75°51'35.001" E 15°47'13.207" N, 75°51'22.707" E 15°46'58.257" N, 75°51'20.956" E 15°46'57.085" N, 75°51'34.122" E	SR		-	5x500 MVA, 400/220 kV	1	160	Vena Energy Vidyuth Private Limited (VEVPL) (160MW)				1	0		0		Gadag PS has been closed for all purpose regarding grant of Connectivity through new bay to potential RE projects.  *Agreed for grant	
								140	Halvad Renewables Pvt. Ltd.*										
							2	300	Renew Solar Power Pvt. Ltd.				2	0					
							3	170	Azure Power India Private Ltd (120 MW + 50 MW)				3	130					
							4	350	Green Infra Wind Energy Ltd (GIWEL) (180 MW + 120 MW + 50 MW)				4	0					
							5	285	Sterlite Power Technologies Pvt. Ltd. (165MW + 120 MW)				5	15					
							6	300	Renew Naveen Urja Pvt. Ltd				6	0					
							7	300	Project Eight Renewable Power Private Limited				7	0					
8	300	SolarOne Energy Private Limited				8	0												



Sl. No.	Name of Substation	Substation Coordinates	Region	Transformation Capacity (MVA)			RE Capacity Granted (Stage-II Connectivity)						Margin on Existing / Under Implementation Transmission System				Space Provision for Future Additional Line Bays (No.) for Injection		Remarks	
				Planned	Existing	Under Implementation	220kV			400kV			220kV		400kV		220kV	400kV		
							Bay No.	Stage-II Quantum (MW)	Name of Entity	Bay No.	Stage-II Quantum (MW)	Name of Entity	Bay No.	Bay-wise Margins Available (MW)	Bay No.	Bay-wise Margins Available (MW)				
26	765/400/220kV Koppal-II PS		SR	2x1500 MVA, 765/400kV & 4x500 MVA, 400/220 kV			1	400	TP Saurya Ltd.				1	200						New Pooling Station planned and implementation is yet to start.
								400					200							
27	400/220kV Gadag-II PS		SR	4x500 MVA, 400/220 kV			1	200	TP Saurya Ltd.				1	100						New Pooling Station planned and implementation is yet to start.
							2	160	Halvad Renewables Pvt. Ltd.*				2	140						*Agreed for grant
								360					240							
28	765/400/220kV Bhadla PS #	27 25 10 N, 72 04 20E	NR	3x1500MVA, 765/400kV, 7x500MVA, 400/220kV	1x500MVA, 400/220kV ICT		1	250	Adani Renewable Energy Park Rajasthan Ltd	0	0		1	0			0	0		No more evacuation can be accommodated due to system capacity constraints in existing / planned system.
							2						2							
							3	500	Saurya Urja Company of Rajasthan Ltd.				3	0						
							4						4							
							225	750	Essel Saurya Urja Company of Rajasthan Ltd.				225	0						
							226						226							
							237	130	Azure Power India Pvt. Ltd				237	0						
							217	300	Tata Power Renewable Energy Ltd. (150MW+150MW)				217	0						
							232	300	Azure Power India Pvt. Ltd				232	0						
							235	300	Azure Power India Pvt. Ltd.(250MW+50MW)				235	0						
							224	300	Adani Renewable Energy Holding One Ltd. (erstwhile Mahoba Solar (UP) Pvt. Ltd.)(200MW+50MW+50MW)				224	0						
							223	250	ACME Solar Holdings Ltd				223	0						
							219	250	Hero Solar Energy Pvt.Ltd.				219	0						
							227	250	Mahindra Susten Private Limited				227	0						
								3580					0							
29	765/400/220kV Bikaner S/s #	28 14 57 N, 73 22 55 E	NR	1x1500MVA, 765/400kV	2x1500MVA, 765/400kV, 2x500MVA, 400/220kV	1x1500MVA, 765/400kV, 1x500MVA, 400/220kV	208	300	SBSR Power Cleantech Eleven Pvt. Ltd	415	550	ReNew Solar Power Pvt. Ltd. (250+300)	208	0	415	350	0	0		Due to space constraints for additional 400kV corridor as well as 765/400kV ICTs, no new bay shall be allocated for grant of Stage-II Connectivity in line with decision in 5th CMETS meeting held on 30.03.2022.
							207	300	AVIKIRAN SURYA INDIA PRIVATE LIMITED	418	600	Azure Power India Pvt. Ltd.(300MW+300MW)	207	0	418	300				Additional transmission capacity is planned to meet N-1 requirement.
							204	335	Tata Power Green Energy Ltd. (225MW+110MW)	403	890	Avaada Energy Pvt. Ltd.(350MW+300MW+240MW)	204	0	403	0				
							203	300	Shikhar Surya (One) Pvt. Ltd. (70MW+105MW+125MW)	406	600	Ayana Renewable Power One Private Limited(300MW+300MW)	203	0	406	300				
								1235					0		950					
30	400kV Fatehgarh PS (TBCB) #	26°51'8.48"N, 71°30'34.29"E	NR	-	-	-	-	-	-	1	1000	Adani Renewable Energy Park Rajasthan Ltd.			1	0	0	0		No more evacuation can be accommodated due to system capacity constraints in existing / planned system
										2					2					
										410	1200	ACME Solar Holdings Ltd. (4 applications each 300MW)			410	0				
								0			2200				0					
31	765/400/220kV Bhadla-II PS #	Boundary Coordinates Point1:- 27.5047695, 72.4764157 Point2:- 27.5103991, 72.4844684 Point3:- 27.5160828, 72.4792790 Point4:- 27.5109950, 72.4713292	NR	1x1500MVA, 765/400kV	2x1500MVA, 765/400kV, 3x500MVA, 400/220kV	2x1500MVA, 765/400kV, 5x500MVA, 400/220kV	202	925	Rajasthan Solar Park Development Company Ltd.	441	550	NTPC Ltd.(250+300)	202	0	441	0	0	0		No more connectivity can be accommodated due to technical limitation at Bhadla-II PS.
							203			412	1000	Azure Power India Private Limited (500+500)	203		412	0				Additional transmission capacity is planned to meet N-1 requirement.
							205			415	500	Adani Renewable Energy Holding Four Ltd. (erstwhile Adani Green Energy Four Ltd.)	205		415	0				
							206						206							
							208	250	Mahindra Susten Pvt. Ltd.				208	0						
							209	300	ABC Solar (India) Private Limited (erstwhile TBEA Solar (India) Pvt Ltd.)				209	0						
							218	300	ACME Solar Holdings Pvt. Ltd. (erstwhile ACME Solar Holdings Ltd)				218	0						
							219	300	NTPC Ltd.				219	0						
							221	300	Eden Renewable Alma Private Limited				221	0						
							A202	600	SBE Renewables Fifteen Private Limited				A202	0						
							A203						A203							
							A205	300	AMP Energy Green Private Limited (100MW+ 100MW+100MW)				A205	0						
							A206	320	Avaada Energy Pvt. Ltd.				A206	0						
							A209	300	Solarpack Corporacion Technologica S.A.				A209	0						
								3895			2050		0		0					

Sl. No.	Name of Substation	Substation Coordinates	Region	Transformation Capacity (MVA)			RE Capacity Granted (Stage-II Connectivity)						Margin on Existing / Under Implementation Transmission System				Space Provision for Future Additional Line Bays (No.) for Injection		Remarks										
				Planned	Existing	Under Implementation	220kV			400kV			220kV		400kV		220kV	400kV											
							Bay No.	Stage-II Quantum (MW)	Name of Entity	Bay No.	Stage-II Quantum (MW)	Name of Entity	Bay No.	Bay-wise Margins Available (MW)	Bay No.	Bay-wise Margins Available (MW)													
32	765/400/220kV Fatehgarh-II PS #	Boundary Coordinates Point1:- N 26°42'13.3884", E 71°16'48.936 Point2:- N 26°42'13.5936", E 71°16'19.9956" Point3:- N 26°42'45.9396", E 71°16'19.8588" Point4:- N 26°42'45.6912", E 71°16'48.666"	NR	2x500MVA, 400/220kV	4x1500MVA, 765/400kV, 5X500MVA, 400/220kV	2x1500MVA, 765/400kV, 4X500MVA, 400/220kV	211	390	Adani Renewable Energy Holding One Ltd. (erstwhile Mahoba Solar (UP) Pvt. Ltd.)	432	500	Azure Power India Pvt. Ltd.	211	0	432	0	0	0	Due to space constraint of ICT additions at Fatehgarh-II PS no more connectivity can be granted.  Additional transformation capacity (1x500MVA) is planned to meet N-1 criteria.										
							212				212																		
							218	300	ReNew Solar Energy (Jharkhand Four) Pvt. Ltd.				218	0															
							203	300	Eden Renewable Cite Pvt. Ltd.				203	0															
							221	300	ReNew Solar Energy (Jharkhand Four) Pvt. Ltd.				221	0															
							220	300	ReNew Solar Energy (Jharkhand Three) Private Limited				220	0															
							209	300	Adani Hybrid Energy Jaisalmer Two Ltd. (erstwhile Adani Green Energy Seven Limited)				209	0															
							210	300	Adani Hybrid Energy Jaisalmer Three Ltd. (erstwhile Adani Green Energy Nine Limited)				210	0															
							A220	450	SBE Renewables Ten Private Limited				A220	0															
							A221						A221																
							202	300	Renew Solar Urja Private Limited				202	0															
							A222	240	NTPC Ltd. (150MW+90MW)				A222	0															
							A205	500	Adani Renewable Energy Park Rajasthan Limited				A205	0															
							A206						A206																
							A209	500	Adani Renewable Energy Holding Four Ltd. (erstwhile Adani Green Energy Four Limited)				A209	0															
							A210						A210																
							A218	180	SBE Renewables Sixteen Private Limited				A218	0															
							A203	300	Eden Renewable Passy Private Limited				A203	0															
							A202	300	Eden Renewable Bercy Private Limited				A202	0															
													4960			500						0							
33	765/400/220kV Fatehgarh-III PS #	26°21'00" N, 71°06'00" E	NR	6x1500MVA, 765/400kV, 5X500MVA, 400/220kV (Section-2)	-	4X500MVA, 400/220kV (Section-1)	201	300	Renew Surya Vihaan Private Limited (200+100)	1	600	Azure Power India Pvt. Ltd. (500MW + 100MW)	201	0	1	300	0	0	Margins are available on Section-II only as indicated.										
							202	400	Renew Surya Roshni Private Limited	2	900	Adani Renewable Energy Holding Four Ltd. (erstwhile Adani Green Energy Four Limited)	202	0	2	0													
							204	380	Altra Xergi Power Private Limited	3	1000	Azure Power India Pvt. Ltd.(500MW+500MW)	204	0	3	0													
							206	600	SBE Renewables Seventeen Private Limited	4	1000	Azure Power India Pvt. Ltd.(500MW+500MW)	206	0	4	0													
							208					208																	
							210	300	ReNew Surya Aayan Private Limited				210	0															
							212	600	Adani Renewable Energy Holding Four Ltd. (erstwhile Adani Green Energy Four Limited)				212	0															
							1					1																	
							2	300	IB VOGT Solar Seven Private Limited				2	0															
							3	420	ReNew Surya Jyoti Private Limited (210MW),ReNew Surya Pratap Private Limited(210MW)				3	0															
							4	400	ABC Renewable Energy Private Limited				4	0															
							5	400	XL Xergi Power Pvt. Ltd.				5	0															
							6	205	Enregizent Power Private Limited (125MW+80MW)				6	95															
												4305			3500					95		300							
							34	400/220kV Bikaner-II PS#	28°09'20"N, 73°00'23.4"E	NR	5x500MVA, 400/220kV		2x500MVA, 400/220kV	202	335	Juna Renewable Energy Pvt Ltd. (290+45)				416	1000	SJVN Ltd.	202	0	1	0	0	0	*Agreed to grant  Due to technical limitations, no new bay shall be allocated for grant of Stage-II Connectivity in line with decision in 12th CMETS meeting held on 28.10.2022.
														203	300	ReNew Dinkar Urja Pvt. Ltd. (200MW) Litsolaire Energy Pvt. Ltd. (100MW)*							203	0	2	0			
207	300	Khidrat Renewable Energy Private Limited				207								0	3	0													
208	300	TP Saurya Limited				208								0															
216	250	Sprng Nirjara Energy Private Limited (50MW) Juniper Green Cosmic Private Limited(100MW) Sourya Manthan Renewable Energy Private (100MW)* Serentica Renewables India Pvt. Ltd. (100MW + 300MW)				216								0															
218	400				218	0																							
214	100	Onevolt Energy Private Limited				214								0															
214	100	Grian Energy Private Limited																											
214	100	Amplus Ages Private Limited																											
201	300	ACME Solar Holdings Private Limited				201								0															
213	400	Prerak Greentech Private Limited (340MW + 60MW)				213								0															
1					1																								
2	600	ALF Solar Amarsar Private Limited (400MW + 150MW+50MW*)				2								0															
3	300	NHPC Ltd.				3								0															
4					4	0																							
5	675	Soltown Infra Private Limited (200MW + 350MW + 125MW)				5								0															
					4460			1000		100		0																	
35	400/220kV Fatehgarh-IV PS#	Boundary Coordinates* Point1:- N 26°13'38.76", E 71°15'42.74" Point2:- N 26°13'59.62", E 71°15'53.12" Point3:- N 26°14'11.27", E 71°15'23.11" Point4:- N 26°13'50.22", E 71°15'12.67"	NR	5x500MVA, 400/220kV			1	380	ABC Renewable Energy Pvt. Ltd.				1	0		12													
							2	350	AMP Energy Green Pvt. Ltd. (130MW + 120MW+50MW*) Sprng Pavana Urja Private Limited(50MW)				2	0															
							3	380	ABC RJ Land 01 Pvt. Ltd. (110+270)				3	0															
							4	300	ReNew Solar (Shakti Three) Private Limited				4	0															
							5	400	ReNew Solar Private Limited (200MW + 100MW) ReNew Dinkar Jyoti Private Limited (100 MW)				5	0															
							6	250	Khaba Renewable Energy Private Limited				6	50															
							7	400	ReNew Samir Shakti Five Private Limited (200MW+100MW+100MW)				7	0															
							8	340	Juniper Green Stellar Private Limited (100MW 100MW + 60MW) Cannice Renewables Energy Pvt. Ltd. (80MW)				8	0															

Sl. No.	Name of Substation	Substation Coordinates	Region	Transformation Capacity (MVA)			RE Capacity Granted (Stage-II Connectivity)						Margin on Existing / Under Implementation Transmission System				Space Provision for Future Additional Line Bays (No.) for Injection		Remarks
				Planned	Existing	Under Implementation	220kV			400kV			220kV		400kV		220kV	400kV	
							Bay No.	Stage-II Quantum (MW)	Name of Entity	Bay No.	Stage-II Quantum (MW)	Name of Entity	Bay No.	Bay-wise Margins Available (MW)	Bay No.	Bay-wise Margins Available (MW)			
								2800						50					
36	765/400/220kV Bhadla-III PS#	Boundary Coordinates* Point1:- N 27°40'15.65", E 72°12'12.17" Point2:- N 27°40'2.8", E 72°12'20.84" Point3:- N 27°40'10.33", E 72°12'37.23" Point4:- N 27°40'23.54", E 72°12'29.23"	NR	2x1500MVA, 765/400kV 10x500MVA, 400/220kV			1	400	Prerak Greentech Solar Private Limited	1	1000	ReNew Solar (Shakti Six) Private Limited (550MW + 450MW)	1	0	1	0	15		*Agreed to grant
							2	340	Abu Renewables India Private Limited*				2	0					
								400			1000		0		0				
37	765/400/220kV Ramgarh PS#	Boundary Coordinates* Point1:- N 27°26'39.53", E 70°28'33.75" Point2:- N 27°26'40.33", E 70°29'2.68" Point3:- N 27°27'5.74", E 70°28'52.85" Point4:- N 27°27'5.92", E 70°28'21.92"	NR	3x1500MVA, 765/400kV 2x500MVA, 400/220kV			1	600	Adani Renewable Energy Holding Four Ltd. (erstwhile Adani Green Energy Four Limited)	1	500	Adani Renewable Energy Holding Four Ltd. (erstwhile Adani Green Energy Four Limited)	1	0	1	400	8		
							2				2	0							
							3	600	Adani Hybrid Energy Jaislamer Five Ltd. (erstwhile Adani Renewable Energy Holding Fourteen Ltd.)	2	900	Adani Renewable Energy Holding Four Ltd. (erstwhile Adani Green Energy Four Limited)	3	0	2	0			
							4				4	0							
								1200			1400		0		400				
38	765/400/220kV Bikaner-III PS#	Location to be identified	NR	6x1500MVA, 765/400kV 5x500MVA, 400/220kV			1	300	TP Saurya Limited*				1	0		13		Bikaner-III PS is recently approved by NCT and yet to be awarded. *Agreed to grant	
								300					0						
<p><b>Disclaimer :-</b>  # In addition space provision has been kept for future I/c or drawl arrangement.  1. Boundary coordinates indicates the periphery within which the Sub-station is located.  2. Bay numbers are indicative in nature and may be co-related with SLD issued by concerned ISTS Licensee.  3. *The co-ordinates are tentative in nature and subject to change as per availability of land with in boundary limit. Boundary limit is 3 km radius of above plot (3 km from any of the corner).</p>																			