

CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED

Ref: CTU/W/04/LTA-REL/KSK_Sprng

Date: 27-06-2022

Determination of Stranded Capacity and Relinquishment Charges in accordance with the directions under petition no. 92/MP/2015 vide order dated 08-03-2019

- 1.0 In accordance with CERC's order in petition no 92/MP/2015 dated 08-03-2019, stranded capacity and the compensation (relinquishment charges) payable by following relinquishing long-term customer (LTC) have been calculated as per the methodology specified in the above order and the details are given below:
- a) 400MW LTA relinquishment out of 1900MW LTA by M/s KSK Mahanadi Power Company Ltd. (KMPCL) from its 6x600 MW TPS in Champa, Chhattisgarh w.e.f 14.03.2022
 - b) Revision in compensation of 200MW LTA relinquishment by M/s Sprng Vayu Vidyut Private Limited, Rajgarh due to change in LTA effectiveness date from 30.05.2020 to 30.10.2020
- 2.0 In this regard, the following has been considered for KMPCL relinquishment charges calculation:
- The applicable relinquishment charges have been calculated in compliance with the directions issued by CERC vide order dated 08.03.2019 factoring into account the notice period and date of relinquishment as 14.03.2022 (Based on KMPCL's request). LTA effectiveness date has been considered as 01.10.2017.
 - HCPTC-V system has been considered for determining the stranded capacity. The stranded capacity and compensation of KMPCL (6X600MW) for 400 MW LTA relinquishment out of 1900MW LTA is given in the table below.
 - YTC of FY 2021-22 based on the tariff claimed/ allowed by CERC for 2019-24 tariff block corresponding to HCPTC-V transmission system under RTM has been considered for calculation of relinquishment charges. Further, for elements under TBCB viz. Aurangabad (PG) – Dhule (IPTC) 765kV S/c line, Dhule (IPTC) – Vadodara (PG) 765kV S/c line, Dhule (IPTC) – Dhule (MSETCL) 400kV D/c Quad line and establishment of 765/400kV, 2x1500MVA Dhule (IPTC) S/s, YTC of above assets as per billing excluding incentive has been considered for calculation of relinquishment charges.
- 3.0 Further, stranded capacity charges for 200MW relinquishment from Sprng Vayu Vidyut Private Limited (SVVPL), Rajgarh was calculated and uploaded on the website on 24.12.2021 considering 30.05.2020 as date of effectiveness of the 200MW LTA granted on existing system and the notice period date and relinquishment date were considered as 18.09.2020 (Based on SVVPL's request).

However, as per CTU letter dated 09.11.2020, in line with MoP letter dated 27.07.2020, 5-month extension to the start date of LTA on account of the COVID-19 pandemic has been considered and the LTA was liable to be made effective from 30.10.2020 considering 5 months extension. Accordingly, LTA effectiveness date is considered as 30.10.2020 and the calculation has been revised. The modified results including stranded capacity and compensation of Sprng Vayu Vidyut Pvt. Ltd. for 200 MW LTA relinquishment is given in the table below.

4.0 The relinquishment charges & the stranded capacity calculated in line with CERC order dated 08.03.2019 in 92/MP/2015 is tabulated below: -

Sl. No.	Applicant	Region	LTA Granted (MW)	LTA Relinquished (MW)	Date of relinquishment as per CERC order/Notice as per letter by Applicant	LTA effectiveness date	Date Considered for calculation of Stranded Capacity	Stranded Capacity among identified elements (MW)	Stranded Capacity Charges (in lacs)	Charges for Notice Period (In Lacs)	Total Compensation (Provisional) (in lacs)
1	KSK Mahanadi Power Co. Ltd	WR	1900	400	14/03/22	01/10/17	14/03/22	139	3162	542	3704
2	Sprng Vayu Vidyut Private Limited	WR	200	200	18/09/20	30/10/20	30/10/20	-	9385	1098	10483