



सेंद्रल ट्रान्समिशन यूटिलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)

(भारत सरकार का उद्यम)

**CENTRAL TRANSMISSION UTILITY OF INDIA LTD.**

(A wholly owned subsidiary of Power Grid Corporation of India Limited)

(A Government of India Enterprise)

Ref.: C/CTU/AI/00/14<sup>th</sup> CCTP

7<sup>th</sup> August 2023

**AMENDMENT TO OFFICE MEMORANDUM DATED 24.06.2022.**

**Sub: Inter-State Transmission Schemes (costing up to Rs.100 Cr.) to be taken up for implementation under Regulated Tariff Mechanism (RTM)- Modification in the scope of works of "Requirement of 220 kV line bays (GIS) at 400/220kV Prithla (GPTL) S/s" project allotted vide CTUIL OM Ref. No. C/CTU/AI/00/6<sup>th</sup> CCTP dated 24.06.2022.**

This is with reference to Office Memorandum Ref. No. C/CTU/AI/00/6<sup>th</sup> CCTP dated 24.06.2022 vide which CTU has approved the implementation of transmission scheme "Requirement of 220 kV line bays (GIS) at 400/220kV Prithla (GPTL) S/s" under the Regulated Tariff Mechanism (RTM) mode through Gurgaon-Palwal Transmission Ltd. (GPTL) (a subsidiary of India Grid Trust). In this regard, the modified scope of works of the subject transmission scheme is as below:

**Establishment of 220kV line bays (GIS) at 400/220kV Prithla (GPTL) S/s**

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation Timeframe
1.	2 no. of 220 kV GIS line bays along with 220kV Cable for line bay interconnection at Prithla S/s (GPTL)	<ul style="list-style-type: none"><li>• 220 kV line bays (GIS) – 2 nos.</li><li>• 220kV Cable for line bay interconnection – 1 Lot</li></ul>	31.03.2025
<b>Total Estimated Cost:</b>			<b>₹ 19.49 Crore</b>

The above transmission scheme is awarded to the Implementing Agency i.e., Gurgaon-Palwal Transmission Ltd. (GPTL) (a subsidiary of India Grid Trust) for its implementation under RTM mode. The implementing agency shall enter into a concession agreement with CTU for the implementation of the above-mentioned transmission schemes through the Regulated Tariff Mechanism (RTM).

This letter shall form an integral part of Office Memorandum Ref. No. C/CTU/AI/00/6<sup>th</sup> CCTP dated 24.06.2022 issued by CTU.

This issues with the approval of Competent Authority.

  
(Jasbir Singh)  
Chief General Manager

**To:****1. Shri I R Venkatraman**

Vice President – Regulatory & Contracts  
Gurgaon-Palwal Transmission Ltd. (a  
subsidiary of India Grid Trust)  
Unit No. 101, First Floor, Windsor,  
Village Kolekalyan, Off CST Road,  
Vidyanagari Marg, Santacruz (East),  
Mumbai – 400 098, Maharashtra.

**Copy to:****1. Shri Ishan Sharan**

Chief Engineer & Member Secretary  
(NCT)  
Central Electricity Authority  
Sewa Bhawan, R. K. Puram,  
New Delhi-110 066.

**2. Shri Om Kant Shukla**

Director (Trans)  
Ministry of Power,  
Shram Shakti Bhawan,  
Rafi Marg, New Delhi 110 001

**CC:****1. Director (Technical)**

Haryana Vidyut Prasaran Nigam Ltd.  
Shakti Bhawan, Sector-6,  
Panchkula-134109, Haryana

*Based on the HVPN requirement, bay(s)  
schedule has been kept as 31/03/25.  
Therefore, it is requested to implement 220kV  
Prithla (GPTL) – Sector -89 Faridabad D/c line  
by 31.03.2025 for utilization of bay(s) under  
present scheme.*