

Agenda of the 45th Consultation Meeting for Evolving Transmission Schemes in Western Region to be held on 15.05.2026

Deliberations w.r.t. applications received under Regulation 5.2 during RoFR period (from 09.09.2025 to 31.01.2026) have already been concluded in the last meeting.

The primary agenda of the meeting is deliberation upon:

- Applications received under Regulation 5.2 during RoFR period (from 01.02.2026 to 21.02.2026); and
- Applications received under Regulation 5.11(a) during RoFR period, i.e. from 09.09.2025 to 21.02.2026,

in accordance with the provisions of the 3rd amendment to the Connectivity & GNA Regulations, 2022.

A. Processing of Connectivity Applications Received for Transition under the 3rd Amendment during ROFR Period (09.09.2025 to 21.02.2026):

1. All the participants are informed that:

- 3rd amendment of Connectivity & GNA Regulations 2022 was notified by CERC vide Gazette dated 09.09.2025.
- As per Reg. 5.11(b) of the GNA Regulations, entities which are REGS (with or without ESS) or RPPD, based on solar source, or RHGS with a combination of solar source with another source (with or without ESS), in respect of which:
 - in principle or final grant of Connectivity has been intimated, or
 - where GNA is effective,shall be converted into an entity with solar-hour access, with:
 - Injection-scheduling rights during solar hours corresponding to the Connectivity quantum, and
 - Injection-right during non-solar hours limited to:
 - the capacity from non-solar sources, and
 - in any case, not exceeding the overall Connectivity quantum.
- In line with the above provisions, the list of existing entities granted in-principle and/or final Connectivity intimations, or where GNA was effective, along with:
 - solar hour access,
 - corresponding injection rights during solar and non-solar hours,

- Margins for non-solar hour access were published in CTUIL website seeking observations and comments from stakeholders.
 - Further, such entities were provided a window of 3 months from the date of effectiveness of the 3rd amendment (i.e., from 09.09.2025) to apply for additional capacity under Regulation 5.2 or 5.11(a).
 - Subsequently, the Hon'ble CERC, vide suo-moto Order No.14/SM/2025 dated 08.12.2025, extended the timeline for transition under the 3rd amendment for a further 75 days, beyond the initial 3-month window. Accordingly, the extended timeline for submission of application under Regulation 5.2 or Regulation 5.11(a) under Right of First Refusal (RoFR) has ended on **21.02.2026**.
 - As per the Regulations, CTUIL is required to process applications received under Regulations 5.2 & 5.11(a) within the above transition window (i.e., 3 months plus 75 days). Based on the grant of such applications, the injection rights during non-solar hours of the concerned entities are required to be revised accordingly.
2. Considering the large no. of applications received during the transition period, the applications are being processed in multiple phases. In the first phase, applications submitted under Regulation 5.2 (RoFR) and received during 09.09.2025 to 31.01.2026, were taken up for discussion and grant in the 44th CMETS-WR meeting held on 10.04.2026. In the present phase, the balance applications received under **Regulation 5.2 (RoFR) (received in Feb'26 till 21.02.2026) and under Regulation 5.11(a) (received during RoFR period i.e. from 09.09.2025 to 21.02.2026) shall be taken up for deliberations.**
3. The Detailed Procedure has been uploaded on CTUIL website on 10.04.2026, wherein at para 8(i)(Table-1) (Sl.No.4), the following has been mentioned under Title: *“Sequencing of Reallocation Exercise vis-à-vis Applications received under Regulations 5.2, 5.11 and 4.1”*.

“Reallocation exercise shall be undertaken by CTU after the following processes to be undertaken in terms of the provisions introduced vide Third Amendment to GNA Regulations:

1. *Applications seeking change of source [Regulation 9.3]*
2. *Processing of Applications received under Regulation 5.2 [RoFR]*
3. *Processing of Application received under 5.11 [RoFR]”*

It has also been mentioned under para 9 (vi) that:

“Applications received for change in source received during RoFR window shall be processed after closure of RoFR window. After processing of source change requests received in RoFR window, applications under Reg. 5.2 and 5.11(a) received under RoFR shall be processed”.

In view of the above, applications seeking change of source received in RoFR window are already processed and thereafter, Processing of Applications received under Regulation 5.2 & 5.11(a) [RoFR] is to be considered as per below provisions of Detailed Procedure:

“10. Processing of application under Regulation 5.2

(ii) Applications received during transition period of 3rd amendment: All the applications received under 5.2 during the RoFR window shall be processed together after closure of RoFR window. Upon grant and fulfillment of all compliances as per Reg. 5.2, the injection rights during non-solar hours of the original connectivity (through which application under 5.2 is granted) shall be revised considering the additional capacity granted under Reg. 5.2. Non-compliant applications as per Reg. 5.2 & 37.10(d) shall be closed/revoked and treated as per Reg. 3.7.”

“11. Processing of 5.11(a) applications

(iv) Applications received in transition period of 3rd amendment under RoFR: All the RoFR applications received under 5.11(a) during the transition window of 3rd amendment shall be processed together after closure of RoFR window. Upon fulfillment of necessary compliances, such applicants shall be granted non-solar hour access with the injection scheduling rights during non-solar hours, as per the approved quantum. Non-compliant applications shall be closed and treated as per Reg. 3.7. Further, in case an eligible entity under RoFR applies for non-solar hour access under 5.11(a), under ROFR window, for more than the quantum of Connectivity granted, the non-solar hour access grant shall be restricted to the quantum of Connectivity granted to such entity.”

Accordingly, Sequence of processing of applications is as given below:

- **Applications for source change under Regulation 9.3 (in RoFR window) -> Regulations 5.2 (RoFR) -> Regulations 5.11(RoFR) -> Reallocation Exercise**
4. Three meetings were held on 09.02.2026, 20.02.2026, and 17.03.2026 under the chairmanship of the Chairperson, CEA, on the subject **“Issues related to processing the connectivity applications received from RE Developers”**. Objective of the meeting was to maximise the utilization of transmission system beyond solar hours. It was highlighted that, as it is becoming increasingly costlier and difficult to build new transmission lines in highly concentrated RE potential zones, there is need to integrate maximum additional RE capacity at such substation. It was also being observed that applicants did not have visibility of charging sources in several cases and that some connectivity applications were for injection duration of even less than 2 hours. Blocking of non-solar hour connectivity for such applicants would have been a suboptimal solution. As per CEA study, a minimum of energy storage duration of 2 hours is recommended initially and this will increase to 4-6 hrs in phases. This will also reduce the transmission charges which is ultimately being paid by the consumers.
 5. In the above meetings, the following directions were issued to CTUIL:
 - **Eligibility under RoFR:** Only BESS applications with a minimum storage duration of **2 hours** shall be considered for the grant of connectivity under the RoFR mechanism. Higher duration of storage keeping the peak capacity same is further advantageous and hence developers may consider for higher no of hours and integrate commensurate addition REGS connected to the same substation.

- **Mandating REGS for Charging of BESS:** All BESS applications shall be mandated to install commensurate REGS (solar and/or wind) for charging their BESS. This will enable more RE sources getting integrated with the grid without constructing any additional Inter State transmission system.

In view of the above directions, the following shall be considered for the grant of Connectivity:

a. Minimum Storage Requirement:

Applications submitted under Regulation 5.2 or Regulations 5.11(a) under RoFR, with a storage duration of 2 hours and above, shall only be granted connectivity.

Further, applications with a storage duration less than 2 hours shall be taken up for processing only after the enhancement of storage duration to meet the minimum 2 hours requirement.

b. Restriction on Drawal from ISTS:

- All BESS applicants shall install commensurate REGS (solar and/or wind) for charging their BESS. However, in order to address the concern of the RE developers, it was agreed that till commissioning of the REGS, BESS may be charged from ISTS grid as per the margin available in the system. During non-availability of power at the REGS (say during nighttime or cloudy conditions etc), BESS may also be charged from ISTS grid, as per the margin available in the system.

6. In respect of the clarifications sought by various developers in the last meeting (44th CMETS-WR), following points were clarified by CTU:

- a. The conditions being proposed for RoFR based BESS applications are based on directions issued in the above CEA meetings wherein it was emphasized that the fundamental objective of the 3rd amendment and associated framework is to improve over-all utilisation of ISTS capacity under non-solar hours and prevent under-utilisation of transmission infrastructure implemented for evacuation of solar generation.

The concept of solar hour access and non-solar hour access was introduced to address under-utilisation of ISTS during evening / night hours. Non-solar hour access under RoFR was specifically envisaged as a privilege for existing connectivity grantees, enabling them to make effective use of under-utilized transmission capacity during non-solar hours.

- b. RE developers mentioned that they have submitted BESS applications considering the drawl from ISTS grid for charging, however in case of the mandate for installation of commensurate RE for charging of BESS, then sufficient time shall be provided for installation of RE generation and during the interim period charging from ISTS grid may be allowed. CTU informed that considering the issues raised by various developers it may be permitted to install BESS earlier

than the commissioning of the commensurate RE. The BESS charging from ISTS may be allowed during the interim period and any transmission augmentation for BESS charging would not be under-taken.

However, the developers agreeing to install additional RE must ensure that commensurate RE capacity is installed within 36 months from the date of the in-principle grant of connectivity to BESS or firm start date of existing connectivity, whichever is later.

- c. Solar hour connectivity is granted exclusively for injection during solar hours. If a developer proposes to use existing solar generation/ISTS drawl for charging BESS and does not wish to install additional RE for charging of BESS, it would not be able to utilise the Connectivity quantum to its full / granted capacity and hence, the equivalent under-utilised connectivity quantum, for such type of cases, shall be considered as deemed surrendered for utilisation by other entities. CTU reiterated that a minimum storage duration of 2 hours is optimal for BESS under RoFR. It was also clarified that in case RE developers have considered charging of BESS for 2 hours and discharging is less than 2 hours (about 10% less), the same shall also be considered for grant. Same has been confirmed by all the RE developers in the meeting that their BESS storage duration is of minimum 2 hrs.

Regarding inputs from WRLDC on SCR issues, CTUIL clarified that these issues due to the installation of additional (solar + BESS) shall be studied in joint study meetings with stakeholders including CEA & Grid-India for appropriate resolution.

- d. Regarding requests from certain developers to allow charging of BESS from ISTS or existing RE generation projects in cases of FDRE (multi-located) and merchant storage, it was informed that RE projects cannot be differentiated based on the nature of deployment such as FDRE or merchant arrangements, and that similar treatment is required to be accorded to all projects.
- e. Generally, margins are available for grant of Connectivity for non-solar hour access and the same have already been declared at CTU website. It is expected that the applications received under RoFR shall be accommodated in the margins.
- f. The ROFR applicants were requested to submit their confirmation for installation of commensurate RE generation or requirement of drawl from ISTS at the earliest but not later than 3 months from the date of issuance of these minutes. It was also informed that the grant of Connectivity shall be processed and issued to the BESS applicants immediately on submission of confirmation for installation of commensurate RE generation corresponding to BESS capacity.
- g. ROFR applicants, who proposes to use existing solar generation/ISTS drawl for charging BESS and does not wish to install additional RE for charging of BESS, shall submit reasons for non-installation of commensurate RE generation. Equivalent access/solar connectivity quantum shall be considered as deemed surrendered for utilisation by other entities. In such cases, the grant of Connectivity shall be processed and issued to the BESS applicants mentioning the Equivalent RE (for which connectivity has been deemed surrendered) for charging of BESS.
- h. Non-ROFR applications shall be processed thereafter subject to the availability of margins.

The various applicants may take note of the above, as all RoFR applications shall be processed accordingly.

7. The list of **ROFR** applications received under Reg. 5.2 / 5.11 (a) by CTU in WR is mentioned below:

- i. Applications under Reg. 5.2 received during ROFR window (in Feb-26 till 21.02.2026) from entities (where in-principle or final grant of connectivity has been intimated), as provided under Reg. 5.11 (b) (application by same entity)

Sl.	Original Application Details								5.2 Application Details received under RoFR in Feb-26										
	Original Application ID	Name of Applicant	Substation	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW)	Firm / Tentative Start Date	ROFR Application No.	Owner of the additional generation capacity	Criterion for applying	Submission Date	Energy Source	Start Date sought	Solar (MW)	Wind (MW)	ESS (MW)	ESS cap (MWh)	Max Drawal (MW) requested
In-principle Issued to original entity and Final grant to be issued shortly:																			
1.	2200000902 (refer Note)	Femund Solar Private Limited	Lakadia-II (Sec-I)	150	0	0	150	30-Sep-29 (Tentative)	22000 03245	Self	Land Route	19-02-2026	Standalone ESS	10-04-2028	0	0	75	600	75
2.	2200001004 (refer Note)	Hero Solar Energy Private Limited	Lakadia-II (Sec-II)	220	52.8	5	270	30-Sep-29 (Tentative)	22000 03235	Self	Land BG Route	19-02-2026	Hybrid (RHGS)	31-10-2027	0	107.2	115	530	0
3.	2200001132 (refer Note)	Devpur Renewables Private Limited	Kalyanpur PS (Sec-I)	130	70	0	200	31-Mar-30 (Tentative)	22000 03350	Self	Land BG Route	21-02-2026	Standalone ESS	30-06-2029	0	0	130	520	130
Final grant Issued to original entity:																			

Original Application Details									5.2 Application Details received under RoFR in Feb-26										
Sl.	Original Application ID	Name of Applicant	Substation	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW)	Firm / Tentative Start Date	ROFR Application No.	Owner of the additional generation capacity	Criterion for applying	Submission Date	Energy Source	Start Date sought	Solar (MW)	Wind (MW)	ESS (MW)	ESS cap (MWh)	Max Drawal (MW) requested
4.	2200000288	Abrel (Rj) Projects Limited	Bhuj-II PS (Sec-II)	130	184	0	314	24-Nov-26	220003228	Self	Land Route	20-02-2026	Wind	31-12-2028	0	130	0	0	0
5.	2200000321	Aditya Birla Renewables Subsidiary Limited	Bhuj-II PS (Sec-II)	175	187	0	362	18-Dec-26	220003230	Self	Land Route	20-02-2026	Hybrid (RHGS)	31-12-2028	40	140	0	0	0
6.	2200001535	Juniper Green Gem Private Limited	Dhule PS (Sec-I)	200	0	0	200	30-Jun-28	220003126	Self	Land Route	04-02-2026	Standalone ESS	31-05-2028	0	0	200	400	200
7.	2200000093	NTPC Renewable Energy Limited	KPS-2 (Sec-I)	1995	0	0	1995	19-Nov-26	220003271	Self	Land Route	20-02-2026	Standalone ESS	30-06-2028	0	0	945	1890	945
8.	0230700010	NTPC Renewable Energy Limited	KPS-3 (Sec-I)	1200	0	0	1200	19-Nov-26	220003270	Self	Land Route	20-02-2026	Standalone ESS	30-06-2028	0	0	1017	2034	1017
9.	2200000673	Percentum Renewables Private Limited	Lakadiya PS	0	148	0	148	19-Nov-26	220003276	Self	Land Route	21-02-2026	Wind	19-02-2028	0	50	0	0	0

Original Application Details									5.2 Application Details received under RoFR in Feb-26										
Sl.	Original Application ID	Name of Applicant	Substation	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW)	Firm / Tentative Start Date	ROFR Application No.	Owner of the additional generation capacity	Criterion for applying	Submission Date	Energy Source	Start Date sought	Solar (MW)	Wind (MW)	ESS (MW)	ESS cap (MWh)	Max Drawal (MW) requested
10.	2200000752	Asnen Solar Private Limited	Mandsaur PS (400kV Sec-I)	200	0	0	200	31-May-27	2200003251	Self	Land Route	20-02-2026	Wind	10-04-2028	0	75	0	0	0
11.	2200000709	Acme Cleantech Solutions Private Limited	Neemuch PS	300	0	0	300	31-Jan-26	2200003284	Self	Land Route	20-02-2026	Standalone ESS	31-03-2027	0	0	300	1370	300
12.	2200000030	Blue Leaf Energy Renewables Private Limited	Pachora PS (Sec-I)	235	0	0	235	30-Jun-25	2200003185	Self	Land Route	17-02-2026	Standalone ESS	31-03-2028	0	0	80	320	80
13.	2200000956	Avaada Energy Private Limited	Pachora PS (Sec-III)	240	0	0	240	29-Sep-27	2200003289	Other entity (Avaada Sunurja Pvt Ltd)	Land Route	21-02-2026	Standalone ESS	30-04-2028	0	0	240	960	100
14.	2200001018	Sunsure Solarpark Rj One Private Limited	Raghansda PS	350	0	0	350	31-Mar-28	2200003310	Self	Land Route	20-02-2026	Standalone ESS	31-12-2028	0	0	350	700	350

Original Application Details									5.2 Application Details received under RoFR in Feb-26										
Sl.	Original Application ID	Name of Applicant	Substation	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW)	Firm / Tentative Start Date	ROFR Application No.	Owner of the additional generation capacity	Criterion for applying	Submission Date	Energy Source	Start Date sought	Solar (MW)	Wind (MW)	ESS (MW)	ESS cap (MWh)	Max Drawal (MW) requested
15.	2200000460	Sprng Energy Private Limited	Radhane sda PS	150	0	0	150	30-Jun-27	2200003376	Self	Land Route	21-02-2026	Standalone ESS	30-06-2028	0	0	50	200	25
16.	2200000612	Sprng Wind Energy Private Limited	Raghane sda PS	200	0	0	200	30-Jun-28	2200003327	Self	Land BG Route	21-02-2026	Standalone ESS	31-12-2028	0	0	100	400	50
17.	2200000614	Sprng Ojas Private Limited	Raghane sda PS	200	0	0	200	31-Dec-28	2200003324	Self	Land BG Route	21-02-2026	Standalone ESS	31-12-2028	0	0	100	400	50
18.	2200001160	Sprng Wind Energy Private Limited	Raghane sda PS	100	0	0	100	31-Dec-28	2200003326	Self	Land BG Route	21-02-2026	Standalone ESS	30-06-2029	0	0	50	200	25
19.	2200001161	Sprng Vayu Kiran Private Limited	Raghane sda PS	200	0	0	200	30-Jun-30	2200003330	Self	Land BG Route	21-02-2026	Standalone ESS	30-12-2030	0	0	100	400	100
20.	2200000650	Sprng Vayu Kiran Private Limited	Raghane sda PS	200	0	0	200	31-Dec-29	2200003331	Self	Land BG Route	21-02-2026	Standalone ESS	31-12-2029	0	0	100	400	100
21.	2200000651	Sprng Ojas Private Limited	Raghane sda PS	100	0	0	100	31-Dec-28	2200003325	Self	Land BG Route	21-02-2026	Standalone ESS	30-06-2029	0	0	50	200	25

Original Application Details									5.2 Application Details received under RoFR in Feb-26										
Sl.	Original Application ID	Name of Applicant	Substation	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW)	Firm / Tentative Start Date	ROFR Application No.	Owner of the additional generation capacity	Criterion for applying	Submission Date	Energy Source	Start Date sought	Solar (MW)	Wind (MW)	ESS (MW)	ESS cap (MWh)	Max Drawal (MW) requested
22.	2200000754	Skadar Solar Private Limited	Solapur PS (400 Sec-I)	200	0	0	200	31-May-26	2200003156	Self	Land Route	12-02-2026	Wind	10-04-2028	0	75.9	0	0	0

Note: Since the applicants have only been issued in-principle grant of Connectivity, the subject applications shall be processed only after issuance of the final grant intimation and subsequent to signing of the connectivity agreement by the above applicants.

Detailed study analysis has been carried out, and based on the results of the studies, it is proposed to grant addition in generation capacity to the above applicants against their existing connectivity at the respective pooling stations in the Western Region.

The proposed grant of connectivity shall be considered in accordance with the details indicated below:

Original Application Details									5.2 Application Details received under RoFR in Feb-26									
Sl.	Original Application ID	Name of Applicant	Substation	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW) = Inj. Scheduling Rights in Solar Hrs	Firm / Tentative Start Date	Injection Scheduling rights during Non- Solar Hours (MW)	ROFR Application No.	SCoD of addl Generation Capacity (proposed)	Solar (MW)	Wind (MW)	ESS (MW)	ESS cap (MWh)	Revised Injection Scheduling rights during Non-Solar Hours (MW)	Conn-BG1 (in Cr.)	Conn-BG3 (in Cr.)

In-principle Issued to original entity and Final grant to be issued shortly:

Original Application Details										5.2 Application Details received under RoFR in Feb-26								
Sl.	Original Application ID	Name of Applicant	Substation	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW) = Inj. Scheduling Rights in Solar Hrs	Firm / Tentative Start Date	Injection Scheduling rights during Non- Solar Hours (MW)	ROFR Application No.	SCoD of addl Generation Capacity (proposed)	Solar (MW)	Wind (MW)	ESS (MW)	ESS cap (MWh)	Revised Injection Scheduling rights during Non-Solar Hours (MW)	Conn-BG1 (in Cr.)	Conn-BG3 (in Cr.)
1.	2200000902	Femund Solar Private Limited	Lakadia-II (Sec-I)	150	0	0	150	30-Sep-29 (Tentative)	0	2200003245	10-04-2028 (sought) 30-Sep-29 (proposed)	0	0	75	600	75	0.5	1.5
2.	2200001004	Hero Solar Energy Private Limited	Lakadia-II (Sec-II)	220	52.8	5	270	30-Sep-29 (Tentative)	57.8	2200003235	31-10-2027 (sought) 30-Sep-29 (proposed)	0	107.2	115	530	280 : Observed to be more than 270 MW Conn Quantum . Applicant to clarify.	0.5	4.444
3.	2200001132 (refer Note)	Devpur Renewables Private Limited	Kalyanpur PS (Sec-I)	130	70	0	200	31-Mar-30 (Tentative)	70	2200003350	30-06-2029 (sought) 31-Mar-30 (proposed)	0	0	130	520	200	0.5	2.6

Original Application Details										5.2 Application Details received under RoFR in Feb-26								
Sl.	Original Application ID	Name of Applicant	Substation	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW) = Inj. Scheduling Rights in Solar Hrs	Firm / Tentative Start Date	Injection Scheduling rights during Non- Solar Hours (MW)	ROFR Application No.	SCoD of addl Generation Capacity (proposed)	Solar (MW)	Wind (MW)	ESS (MW)	ESS cap (MWh)	Revised Injection Scheduling rights during Non-Solar Hours (MW)	Conn-BG1 (in Cr.)	Conn-BG3 (in Cr.)
Final grant Issued to original entity:																		
4.	2200000288	Abrel (Rj) Projects Limited	Bhuj-II PS (Sec-II)	130	184	0	314	24-Nov-26	184	2200003228	31-12-2028 (sought) 30-06-2028 (proposed)	0	130	0	0	314	0.5	2.6
5.	2200000321	Aditya Birla Renewables Subsidiary Limited	Bhuj-II PS (Sec-II)	175	187	0	362	18-Dec-26	187	2200003230	31-12-2028 (sought) 30-06-2028 (proposed)	40	140	0	0	327	0.5	3.6
6.	2200001535	Juniper Green Gem Private Limited	Dhule PS (Sec-I)	200	0	0	200	30-Jun-28	0	2200003126	31-05-2028 (sought) 30-Jun-28 (proposed)	0	0	200	400	200	0.5	4
7.	2200000093	NTPC Renewable Energy Limited	KPS-2 (Sec-I)	1995	0	0	1995	19-Nov-26	327 (5.2 Appl. For 27 W & 300 ESS agreed in	2200003271	30-06-2028	0	0	945	1890	1272	0.5	18.9

Original Application Details										5.2 Application Details received under RoFR in Feb-26								
Sl.	Original Application ID	Name of Applicant	Substation	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW) = Inj. Scheduling Rights in Solar Hrs	Firm / Tentative Start Date	Injection Scheduling rights during Non- Solar Hours (MW)	ROFR Application No.	SCoD of addl Generation Capacity (proposed)	Solar (MW)	Wind (MW)	ESS (MW)	ESS cap (MWh)	Revised Injection Scheduling rights during Non-Solar Hours (MW)	Conn-BG1 (in Cr.)	Conn-BG3 (in Cr.)
									44 th meeting)									
8.	0230700010	NTPC Renewable Energy Limited	KPS-3 (Sec-I)	1200	0	0	1200	19-Nov-26	183 (5.2 Appl. For 83 W & 100 ESS agreed in 44 th meeting)	2200003270	30-06-2028	0	0	1017	2034	1200	0.5	20.34
9.	2200000673	Percentum Renewables Private Limited	Lakadiya PS	0	148	0	148	19-Nov-26	148	2200003276	19-02-2028	0	50	0	0	198 Observed to be more than 148 MW Conn Quantum . Applicant to clarify.	0.5	1

Sl.	Original Application Details									5.2 Application Details received under RoFR in Feb-26								
	Original Application ID	Name of Applicant	Substation	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW) = Inj. Scheduling Rights in Solar Hrs	Firm / Tentative Start Date	Injection Scheduling rights during Non- Solar Hours (MW)	ROFR Application No.	SCoD of addl Generation Capacity (proposed)	Solar (MW)	Wind (MW)	ESS (MW)	ESS cap (MWh)	Revised Injection Scheduling rights during Non-Solar Hours (MW)	Conn-BG1 (in Cr.)	Conn-BG3 (in Cr.)
10.	2200000752	Asnen Solar Private Limited	Mandsaur PS (400kV Sec-I)	200	0	0	200	31-May-27	0	2200003251	10-04-2028	0	75	0	0	No margin exists for Non-Solar Hr access at Mandsaur PS (400kV Sec-I) as per discussions in 44 th CMETS-WR meeting.		
11.	2200000709	Acme Cleantech Solutions Private Limited	Neemuch PS	300	0	0	300	31-Jan-26	0	2200003284	31-03-2027	0	0	300	1370	300	0.5	6
12.	2200000030	Blue Leaf Energy Renewables Private Limited	Pachora PS (Sec-I)	235	0	0	235	30-Jun-25	0	2200003185	31-03-2028	0	0	80	320	80	0.5	1.6
13.	22000000956	Avaada Energy Private Limited	Pachora PS (Sec-III)	240	0	0	240	29-Sep-27	0	2200003289	30-04-2028	0	0	240	960	240	0.5	4.8
14.	2200001018	Sunsure Solarpark Rj One Private Limited	Raghansda PS	350	0	0	350	31-Mar-28	0	2200003310	31-12-2028 (sought) 30-06-2028 (Proposed)	0	0	350	700	350	0.5	7

Original Application Details										5.2 Application Details received under RoFR in Feb-26								
Sl.	Original Application ID	Name of Applicant	Substation	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW) = Inj. Scheduling Rights in Solar Hrs	Firm / Tentative Start Date	Injection Scheduling rights during Non- Solar Hours (MW)	ROFR Application No.	SCoD of addl Generation Capacity (proposed)	Solar (MW)	Wind (MW)	ESS (MW)	ESS cap (MWh)	Revised Injection Scheduling rights during Non-Solar Hours (MW)	Conn-BG1 (in Cr.)	Conn-BG3 (in Cr.)
											considering grant by Jun-end)							
15.	2200000460	Sprng Energy Private Limited	Radhane sda PS	150	0	0	150	30-Jun-27	0	2200003376	30-06-2028	0	0	50	200	50	0.5	1
16.	2200000612	Sprng Wind Energy Private Limited	Raghane sda PS	200	0	0	200	30-Jun-28	0	2200003327	31-12-2028 (sought) 30-06-2028 (Proposed)	0	0	100	400	100	0.5	2
17.	2200000614	Sprng Ojas Private Limited	Raghane sda PS	200	0	0	200	31-Dec-28	0	2200003324	31-12-2028	0	0	100	400	100	0.5	2
18.	2200001160	Sprng Wind Energy Private Limited	Raghane sda PS	100	0	0	100	31-Dec-28	0	2200003326	30-06-2029 (Sought) 31-Dec-28 (Proposed)	0	0	50	200	50	0.5	1
19.	2200001161	Sprng Vayu Kiran Private Limited	Raghane sda PS	200	0	0	200	30-Jun-30	0	2200003330	30-12-2030 (Sought)	0	0	100	400	100	0.5	2

Sl.	Original Application Details									5.2 Application Details received under RoFR in Feb-26								
	Original Application ID	Name of Applicant	Substation	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW) = Inj. Scheduling Rights in Solar Hrs	Firm / Tentative Start Date	Injection Scheduling rights during Non- Solar Hours (MW)	ROFR Application No.	SCoD of addl Generation Capacity (proposed)	Solar (MW)	Wind (MW)	ESS (MW)	ESS cap (MWh)	Revised Injection Scheduling rights during Non- Solar Hours (MW)	Conn-BG1 (in Cr.)	Conn-BG3 (in Cr.)
											30-Jun-30 (Proposed)							
20.	2200000650	Sprng Vayu Kiran Private Limited	Raghane sda PS	200	0	0	200	31-Dec-29	0	2200003331	31-12-2029	0	0	100	400	100	0.5	2
21.	2200000651	Sprng Ojas Private Limited	Raghane sda PS	100	0	0	100	31-Dec-28	0	2200003325	30-06-2029 31-Dec-28 (Proposed)	0	0	50	200	50	0.5	1
22.	2200000754	Skadar Solar Private Limited	Solapur PS (400 Sec-I)	200	0	0	200	31-May-26	0	2200003156	10-04-2028	0	75.9	0	0	75.9	0.5	1.518

Note:

(a) As per clause 5.2(g) of GNA Regulations 2022,

“The scheduled date of commercial operation for such additional capacity shall be furnished along with the Application:

*Provided that the **scheduled date of commercial operation (SCOD)** shall not be later than 24 months from the date of in-principle grant of Connectivity by the Nodal Agency in case the additional capacity is REGS (with or without ESS) (except hydro generating station) or ESS (except PSP):*

*Provided further that **in case the SCOD, as per this clause, falls before the firm Start date of Connectivity of the existing Connectivity Grantee, behind which additional capacity is sought to be added, SCOD shall be considered as ‘firm Start Date of Connectivity’ of the existing Connectivity Grantee.**”*

Accordingly, for applicants who have submitted SCoD for additional capacity beyond 24 months (Jun'28 or beyond), the SCoD shall be aligned with 24 months from the date of in-principle grant or firm start date of connectivity, as applicable in line with 5.2(g).

Hence, 30.06.2028 has been proposed for such applicants who have requested SCOD later than Jun-28 and whose firm start date is coming up earlier. In case in-principle grant is issued earlier than Jun-26, the date shall be aligned with 24 months from the date of in-principle grant.

- (b) Applicable Conn BGs are to be submitted within one month of the issuance of in-principle intimation. Upon submission of Conn BGs, final grant intimations shall be issued.
- (c) The existing connectivity grantee shall be responsible for compliance with the Grid Code and other regulations of the Central Commission for the above additional generation capacity as 'Lead generator' in terms of clause (y)(ii) of Regulation 2.1. Further, the existing connectivity grantee shall submit the technical connection data in relation to the above additional capacity for checking necessary compliances in a timely manner, so as to provide sufficient time for ensuring necessary compliances.
- (d) Upon fulfilment of necessary compliances as per Regulations, the additional capacity granted under 5.2 shall be considered for revision of injection rights during non-solar hours of existing connectivity grantee in line with 5.11(b) of GNA Regulations.

Applicants are requested to check the application details thoroughly and inform if any discrepancies are found so that same may be addressed suitably during the meeting.

Further, as agreed in the 44th CMETS-WR meeting, the following conditions shall be included in the Connectivity Intimations being issued for BESS applications received under RoFR, in accordance with regulation 5.2 (Solar hour access with injection scheduling rights during non-solar hours), or regulation 5.11(a) (non-solar hour access with injection scheduling rights during non-solar hours) who have confirmed for installation of commensurate REGS:

“The entity has confirmed for installation of commensurate REGS (solar/wind) exclusively for charging of the BESS, hence, the entity shall be permitted to utilize the RE capacity granted under solar hour access or drawl from ISTS grid for charging of the BESS till such commensurate REGS capacity is installed subject to the margins available in the ISTS grid and said commensurate REGS shall be commissioned within a period of 36 months from the date of in-principle grant of connectivity to BESS or the firm start date of granted connectivity to BESS, whichever is later.”

ii. Applications under Reg. 5.11(a) received during RoFR window (09.09.2025 to 21.02.2026) from entities (where in-principle or final grant of connectivity has been intimated) as provided under Reg. 5.11 (b) (application by same entity)

Sl	Original Application Details									5.11 (a) Application Details received during RoFR period											
	Original Application ID	Name of Applicant	Substation	Project Type	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW)	Firm Start Date	ROFR Application No.	Applicant Name	Connectivity Quantum	Criterion for applying?	Submission Date	Energy Source	Start Date sought	Solar	Solar for charging	Wind	ESS	ESS MWh
1.	2200001514	NTPC RENEWABLE ENERGY LIMITED	Dhule PS (Sec-II)	Solar	300	0	0	300	30-Jun-27	2200002788	NTPC RENEWABLE ENERGY LIMITED	300	Land BG Route	07-12-2025	Standalone ESS	30-06-2028	0	0	0	300	600
2.	2200001519	NTPC RENEWABLE ENERGY LIMITED	Dhule PS (Sec-II)	Solar	300	0	0	300	30-Jun-27	2200002803	NTPC RENEWABLE ENERGY LIMITED	300	Land BG Route	07-12-2025	Standalone ESS	30-06-2028	0	0	0	300	600
3.	1.67043E+12	Adani Green Energy Ltd.	KPS-1 (Sec-I)	Solar	1050	0	0	1050	25-Dec-25	2200002651	ADANI GREEN ENERGY LIMITED	1050	Land Route	02-12-2025	Standalone ESS	31-03-2028	0	0	0	1020	2040
4.	0230700011	Sarjan Realities Pvt. Ltd. (SRPL)	KPS-1 (Sec-II)	Hybrid	1100	135	0	1150	26-Dec-25	2200002659	SARJAN REALITIES PRIVATE LIMITED	1000	Land Route	02-12-2025	Standalone ESS	31-03-2028	0	0	0	955	1910
5.	230700006	Adani Green Energy Limited	KPS-1 (Sec-II)	Hybrid	970	202.8	0	1000	31-Mar-25	2200002652	ADANI GREEN ENERGY LIMITED	287	Land Route	02-12-2025	Standalone ESS	31-03-2028	0	0	0	280	560
6.		Connectivity: 230700006; LTA: 430700007 (1000MW);								2200003267	ADANI GREEN ENERGY LIMITED	160	Land Route	20-02-2026	Standalone ESS	31-05-2027	0	0	0	150	300

Original Application Details										5.11 (a) Application Details received during RoFR period											
Sl	Original Application ID	Name of Applicant	Substation	Project Type	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW)	Firm Start Date	ROFR Application No.	Applicant Name	Connectivity Quantum	Criterion for applying?	Submission Date	Energy Source	Start Date sought	Solar	Solar for charging	Wind	ESS	ESS MWh
7.	2200000478	ADANI GREEN ENERGY LIMITED	KPS-1 (Sec-II)	Solar	650	0	0	650	19-May-29	2200002650	ADANI GREEN ENERGY LIMITED	650	Land Route	02-12-2025	Standalone ESS	31-12-2029	0	0	0	620	1240
8.	230700007	Adani Green Energy Limited Connectivity: 230700007; LTA: 430700008 (1000MW);	KPS-1 (Sec-II)	Hybrid	800	200	0	1000	31-Mar-25	2200002643	ADANI GREEN ENERGY LIMITED	735	Land Route	02-12-2025	Standalone ESS	31-03-2028	0	0	0	695	1390
9.	230700008	Adani Green Energy Limited	KPS-1 (Sec-II)	Hybrid	1050	20.8	0	1050	31-Mar-25	2200002641	ADANI GREEN ENERGY LIMITED	925	Land Route	02-12-2025	Standalone ESS	31-03-2028	0	0	0	880	1760
10.		Connectivity: 230700008; LTA: 430700009 (1050MW);								2200002861	ADANI GREEN ENERGY LIMITED	60	Land Route	08-12-2025	Standalone ESS	31-03-2028	0	0	0	55	110
11.	0230700012	Sarjan Realities Pvt. Ltd. (SRPL)	KPS-3 (Sec-I)	Hybrid	1176	156	0	1250	26-Dec-25	2200002657	SARJAN REALITIES PRIVATE LIMITED	600	Land Route	02-12-2025	Standalone ESS	31-03-2028	0	0	0	565	1130
12.	0230700014	Sarjan Realities Pvt. Ltd. (SRPL)	KPS-3 (Sec-I)	Hybrid	962.5	140.4	0	1100	31-Jul-26	2200002656	SARJAN REALITIES	950	Land Route	02-12-2025	Standalone ESS	31-03-2028	0	0	0	900	1800

Original Application Details										5.11 (a) Application Details received during RoFR period											
Sl	Original Application ID	Name of Applicant	Substation	Project Type	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW)	Firm Start Date	ROFR Application No.	Applicant Name	Connectivity Quantum	Criterion for applying?	Submission Date	Energy Source	Start Date sought	Solar	Solar for charging	Wind	ESS	ESS MWh
											PRIVATE LIMITED										
13.	23070009	Adani Green Energy Limited Connectivity: 230700009; LTA: 430700010 (1050MW);	KPS-3 (Sec-I)	Hybrid	810	301.6	0	1050	31-May-25	2200002648	ADANI GREEN ENERGY LIMITED	410	Land Route	02-12-2025	Standalone ESS	31-03-2028	0	0	0	390	780
14.	023070013	Sarjan Realities Pvt. Ltd. (SRPL)	KPS-3 (Sec-II)	Hybrid	1100	200	0	1250	19-Nov-26	2200002655	SARJAN REALITIES PRIVATE LIMITED	1060	Land Route	02-12-2025	Standalone ESS	31-03-2028	0	0	0	1000	2000
15.	2200000476	ADANI GREEN ENERGY LIMITED	KPS-3 (Sec-II)	Hybrid (RHGS)	1200	52	0	1250	19-May-29	2200002647	ADANI GREEN ENERGY LIMITED	1200	Land Route	02-12-2025	Standalone ESS	31-12-2029	0	0	0	1125	2250
16.	2200000953	ADANI GREEN ENERGY LIMITED	KPS-3 (Sec-II)	Solar	1530	0	0	1530	19-May-29	2200002646	ADANI GREEN ENERGY LIMITED	1530	Land Route	02-12-2025	Standalone ESS	31-12-2029	0	0	0	1440	2880
17.	2200000477	ADANI GREEN ENERGY LIMITED	KPS-3 (Sec-II)	Solar	75	0	0	75	19-May-29	2200002644	ADANI GREEN ENERGY LIMITED	75	Land Route	02-12-2025	Standalone ESS	31-12-2029	0	0	0	75	150

Original Application Details										5.11 (a) Application Details received during RoFR period											
Sl	Original Application ID	Name of Applicant	Substation	Project Type	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW)	Firm Start Date	ROFR Application No.	Applicant Name	Connectivity Quantum	Criterion for applying?	Submission Date	Energy Source	Start Date sought	Solar	Solar for charging	Wind	ESS	ESS MWh
18.	2200001612	ADANI POWER LIMITED	KPS-4 (Sec-I)	Solar	1250	0	0	1250	31-Jul-29	2200002669	ADANI POWER LIMITED	950	Land Route	03-12-2025	Standalone ESS	31-12-2029	0	0	0	900	1800
19.	2200001613	ADANI POWER LIMITED	KPS-4 (Sec-I)	Solar	1250	0	0	1250	31-Jul-29	2200002668	ADANI POWER LIMITED	1000	Land Route	03-12-2025	Standalone ESS	31-12-2029	0	0	0	955	1910
20.	2200001616	ADANI POWER LIMITED	KPS-4 (Sec-II)	Solar	1250	0	0	1250	30-Jun-30	2200002667	ADANI POWER LIMITED	1250	Land Route	03-12-2025	Standalone ESS	31-12-2029	0	0	0	1200	2400
21.	2200000799	AZURE POWER SIXTY THREE PRIVATE LIMITED	Lakadia-II (Sec-I)	Hybrid (RHGS)	150	150	0	300	31-Oct-27	2200003138	AZURE POWER SIXTY THREE PRIVATE LIMITED	100	Land Route	09-02-2026	Standalone ESS	22-04-2028	0	33	0	100	200
22.	2200000986	BN DISPATCHABLE-2 PRIVATE LIMITED	Lakadia-II (Sec-II)	Hybrid (RHGS)	110	140	0	250	31-Oct-27	2200003352	BN DISPATCHABLE-2 PRIVATE LIMITED	61	Land Route	21-02-2026	Standalone ESS	31-05-2028	0	0	0	61	366
23.	2200000987	BN PEAK POWER-2 PRIVATE LIMITED	Lakadia-II (Sec-II)	Hybrid (RHGS)	110	140	0	250	31-Oct-27	2200003353	BN PEAK POWER-2 PRIVATE LIMITED	61	Land Route	21-02-2026	Standalone ESS	31-05-2028	0	0	0	61	244
24.	2200000403	RENEW SOLAR (SHAKTI EIGHT)	Lakadiya PS	Solar	100	0	0	100	30-Sep-26	2200002899	RENEW SOLAR (SHAKTI EIGHT)	100	Land Route	08-12-2025	Standalone ESS	31-08-2028	0	0	0	100	200

Original Application Details										5.11 (a) Application Details received during RoFR period											
Sl	Original Application ID	Name of Applicant	Substation	Project Type	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW)	Firm Start Date	ROFR Application No.	Applicant Name	Connectivity Quantum	Criterion for applying?	Submission Date	Energy Source	Start Date sought	Solar	Solar for charging	Wind	ESS	ESS MWh
		PRIVATE LIMITED									PRIVATE LIMITED										
25.	220000 0458	GANEKO SOLAR PRIVATE LIMITED	Lakadiya PS	Hybrid (RHGS)	241.66	95.7	0	290	31-Dec-26	220000 3122	GANEKO SOLAR PRIVATE LIMITED	155	Land Route	04-02-2026	Standalone ESS	30-06-2028	0	105	0	155	620
26.	220000 0341	RENEW SOLAR (SHAKTI EIGHT) PRIVATE LIMITED	Lakadiya PS	Solar	200	0	0	200	30-Sep-26	220000 3367	RENEW SOLAR (SHAKTI EIGHT) PRIVATE LIMITED	200	Land Route	21-02-2026	Standalone ESS	31-08-2028	0	0	0	200	400
27.	220000 1301	NTPC RENEWABLE ENERGY LIMITED	Mandsaur PS (400kV Sec-II)	Solar	300	0	0	300	31-Mar-27	220000 2795	NTPC RENEWABLE ENERGY LIMITED	300	Land Route	07-12-2025	Standalone ESS	30-06-2028	0	0	0	300	600
28.	220000 1279	NTPC RENEWABLE ENERGY LIMITED	Mandsaur PS (400kV Sec-II)	Solar	300	0	0	300	30-Jun-27	220000 2791	NTPC RENEWABLE ENERGY LIMITED	300	Land Route	07-12-2025	Standalone ESS	30-06-2028	0	0	0	300	600
29.	220000 1280	NTPC RENEWABLE ENERGY LIMITED	Mandsaur PS (400kV Sec-II)	Solar	300	0	0	300	30-Jun-27	220000 2793	NTPC RENEWABLE ENERGY LIMITED	300	Land Route	07-12-2025	Standalone ESS	30-06-2028	0	0	0	300	600
30.	220000 0798	ADYANT POWER PRIVATE LIMITED	Mandsaur PS (400kV Sec-I)	Hybrid (RHGS)	101	99	0	200	31-Mar-27	220000 3307	ADYANT POWER PRIVATE LIMITED	101	Land Route	20-02-2026	Standalone ESS	31-03-2028	0	0	0	101	202

Original Application Details										5.11 (a) Application Details received during RoFR period											
Sl	Original Application ID	Name of Applicant	Substation	Project Type	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW)	Firm Start Date	ROFR Application No.	Applicant Name	Connectivity Quantum	Criterion for applying?	Submission Date	Energy Source	Start Date sought	Solar	Solar for charging	Wind	ESS	ESS MWh
31.	2200000993	RENEW SOLAR POWER PRIVATE LIMITED	Raghanesda PS	Solar	300	0	0	300	23-Oct-27	2200002705	RENEW SOLAR POWER PRIVATE LIMITED	300	Land Route	06-12-2025	Standalone ESS	31-08-2028	0	0	0	300	600
32.	2200001048	RENEW SOLAR POWER PRIVATE LIMITED	Raghanesda PS	Solar	200	0	0	200	31-Jan-28	2200002709	RENEW SOLAR POWER PRIVATE LIMITED	200	Land Route	06-12-2025	Standalone ESS	31-08-2028	0	0	0	200	400
33.	2200000988	RENEW SOLAR POWER PRIVATE LIMITED	Raghanesda PS	Solar	300	0	0	300	30-Nov-27	2200002708	RENEW SOLAR POWER PRIVATE LIMITED	300	Land Route	06-12-2025	Standalone ESS	31-08-2028	0	0	0	300	600
34.	2200000989	RENEW SOLAR POWER PRIVATE LIMITED	Raghanesda PS	Solar	100	0	0	100	29-Feb-28	2200002711	RENEW SOLAR POWER PRIVATE LIMITED	100	Land Route	06-12-2025	Standalone ESS	31-08-2028	0	0	0	100	200
35.	2200000992	RENEW SOLAR POWER PRIVATE LIMITED	Raghanesda PS	Solar	100	0	0	100	29-Feb-28	2200002712	RENEW SOLAR POWER PRIVATE LIMITED	100	Land Route	06-12-2025	Standalone ESS	31-08-2028	0	0	0	100	200
36.	2200001107	AZURE POWER SIXTY THREE	Raghanesda PS	Solar	300	0	0	300	23-Oct-27	2200003175	AZURE POWER SIXTY THREE	300	Land BG Route	16-02-2026	Standalone ESS	22-04-2028	0	100	0	300	600

Original Application Details										5.11 (a) Application Details received during RoFR period												
Sl	Original Application ID	Name of Applicant	Substation	Project Type	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW)	Firm Start Date	ROFR Application No.	Applicant Name	Connectivity Quantum	Criterion for applying?	Submission Date	Energy Source	Start Date sought	Solar	Solar for charging	Wind	ESS	ESS MWh	
		PRIVATE LIMITED									PRIVATE LIMITED											
37.	220000 1158	WAAREE FOREVER ENERGIES PRIVATE LIMITED	Solapur PG	Solar	700	0	350	700	31-Mar-26	220000 3368	WAAREE FOREVER ENERGIES PRIVATE LIMITED	350	Land Route	21-02-2026	Standalone ESS	31-12-2028	0	0	0	350	1400	
38.	220000 1135	JUNIPER GREEN ENERGY LIMITED (Formerly Juniper Green Energy Pvt Ltd.)	Solapur PS (400 Sec-II)	Solar	350	0	0	350	30-Jun-28	220000 3225	JUNIPER GREEN ENERGY LIMITED (Formerly Juniper Green Energy Pvt Ltd.)	350	Land Route	19-02-2026	Standalone ESS	30-06-2028	0	0	0	350	700	

Detailed study analysis has been carried out, and based on the results of the studies, it is proposed to grant addition in generation capacity to the above applicants against their existing connectivity at the respective pooling stations in the Western Region.

The proposed grant of connectivity shall be considered in accordance with the details indicated below:

SI	Original Application ID	Name of Applicant	Substation	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW) = Inj. Scheduling Rights in Solar Hrs	Firm / Tentative Start Date	Injection Scheduling rights during Non-Solar Hours (MW)	ROFR Application No.	Applicant Name	Connectivity Quantum	SCOD proposed	Solar	Solar for charging	Wind	ESS	ESS MWh	Revised Injection Scheduling rights during Non-Solar Hours (MW)
1.	2200001514	NTPC RENEWABLE ENERGY LIMITED	Dhule PS (Sec-II)	300	0	0	300	30-Jun-27	0	2200002788	NTPC RENEWABLE ENERGY LIMITED	300	30-06-2028	0	0	0	300	600	300
2.	2200001519	NTPC RENEWABLE ENERGY LIMITED	Dhule PS (Sec-II)	300	0	0	300	30-Jun-27	0	2200002803	NTPC RENEWABLE ENERGY LIMITED	300	30-06-2028	0	0	0	300	600	300
3.	1670426092248	Adani Green Energy Ltd.	KPS-1 (Sec-I)	1050	0	0	1050	25-Dec-25	0	2200002651	ADANI GREEN ENERGY LIMITED	1050	31-03-2028	0	0	0	1020	2040	1020
4.	0230700011	Sarjan Realities Pvt. Ltd. (SRPL)	KPS-1 (Sec-II)	1100	135	0	1150	26-Dec-25	135	2200002659	SARJAN REALITIES PRIVATE LIMITED	1000	31-03-2028	0	0	0	955	1910	1090
5.	230700006	Adani Green Energy Limited	KPS-1 (Sec-II)	970	202.8	0	1000	31-Mar-25	202.8	2200002652	ADANI GREEN ENERGY LIMITED	287	31-03-2028	0	0	0	280	560	1107.8 Observed to be more than 1000 MW Conn Quantum. Applicant to clarify.
6.		Connectivity: 230700006; LTA:							Addl. 475 MW Granted under 5.2	2200003267	ADANI GREEN ENERGY LIMITED	160	31-05-2027	0	0	0	150	300	

SI	Original Application ID	Name of Applicant	Substation	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW) = Inj. Scheduling Rights in Solar Hrs	Firm / Tentative Start Date	Injection Scheduling rights during Non-Solar Hours (MW)	ROFR Application No.	Applicant Name	Connectivity Quantum	SCOD proposed	Solar	Solar for charging	Wind	ESS	ESS MWh	Revised Injection Scheduling rights during Non-Solar Hours (MW)
		430700007 (1000MW);																	
7.	2200000478	ADANI GREEN ENERGY LIMITED	KPS-1 (Sec-II)	650	0	0	650	19-May-29 Under Revision to 12.12.2029	0	2200002650	ADANI GREEN ENERGY LIMITED	650	31-12-2029 (sought) 12-12-2029 (proposed)	0	0	0	620	1240	620
8.	230700007	Adani Green Energy Limited Connectivity: 230700007; LTA: 430700008 (1000MW);	KPS-1 (Sec-II)	800	200	0	1000	31-Mar-25	200 Addl. 166.4 MW Granted under 5.2	2200002643	ADANI GREEN ENERGY LIMITED	735	31-03-2028	0	0	0	695	1390	1061.4 Observed to be more than 1000 MW Conn Quantum. Applicant to clarify.
9.	230700008	Adani Green Energy Limited	KPS-1 (Sec-II)	1050	20.8	0	1050	31-Mar-25	20.8	2200002641	ADANI GREEN ENERGY LIMITED	925	31-03-2028	0	0	0	880	1760	955.8

SI	Original Application ID	Name of Applicant	Substation	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW) = Inj. Scheduling Rights in Solar Hrs	Firm / Tentative Start Date	Injection Scheduling rights during Non-Solar Hours (MW)	ROFR Application No.	Applicant Name	Connectivity Quantum	SCOD proposed	Solar	Solar for charging	Wind	ESS	ESS MWh	Revised Injection Scheduling rights during Non-Solar Hours (MW)
10.		Connectivity: 230700008; LTA: 430700009 (1050MW);								220000 2861	ADANI GREEN ENERGY LIMITED	60	31-03-2028	0	0	0	55	110	
11.	0230700012	Sarjan Realities Pvt. Ltd. (SRPL)	KPS-3 (Sec-I)	1176	156	0	1250	26-Dec-25	156 Addl. 531 MW Granted under 5.2	220000 2657	SARJAN REALITIES PRIVATE LIMITED	600	31-03-2028	0	0	0	565	1130	1252 Observed to be more than 1250 MW Conn Quantum. Applicant to clarify.
12.	0230700014	Sarjan Realities Pvt. Ltd. (SRPL)	KPS-3 (Sec-I)	962.5	140.4	0	1100	31-Jul-26	140.4	220000 2656	SARJAN REALITIES PRIVATE LIMITED	950	31-03-2028	0	0	0	900	1800	1040.4
13.	230700009	Adani Green Energy Limited Connectivity: 230700009; LTA:	KPS-3 (Sec-I)	810	301.6	0	1050	31-May-25	301.6 Addl. 316 MW Granted under 5.2	220000 2648	ADANI GREEN ENERGY LIMITED	410	31-03-2028	0	0	0	390	780	1007.6

SI	Original Application ID	Name of Applicant	Substation	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW) = Inj. Scheduling Rights in Solar Hrs	Firm / Tentative Start Date	Injection Scheduling rights during Non-Solar Hours (MW)	ROFR Application No.	Applicant Name	Connectivity Quantum	SCOD proposed	Solar	Solar for charging	Wind	ESS	ESS MWh	Revised Injection Scheduling rights during Non-Solar Hours (MW)
		430700010 (1050MW);																	
14.	0230700013	Sarjan Realities Pvt. Ltd. (SRPL)	KPS-3 (Sec-II)	1100	200	0	1250	19-Nov-26	200	2200002655	SARJAN REALITIES PRIVATE LIMITED	1060	31-03-2028	0	0	0	1000	2000	1200
15.	2200000476	ADANI GREEN ENERGY LIMITED	KPS-3 (Sec-II)	1200	52	0	1250	19-May-29 Under Revision to 12.12.2029	52	2200002647	ADANI GREEN ENERGY LIMITED	1200	31-12-2029 (sought) 12-12-2029 (proposed)	0	0	0	1125	2250	1177
16.	2200000953	ADANI GREEN ENERGY LIMITED	KPS-3 (Sec-II)	1530	0	0	1530	19-May-29 Under Revision to 12.12.2029	0	2200002646	ADANI GREEN ENERGY LIMITED	1530	31-12-2029 (sought) 12-12-2029 (proposed)	0	0	0	1440	2880	1440

SI	Original Application ID	Name of Applicant	Substation	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW) = Inj. Scheduling Rights in Solar Hrs	Firm / Tentative Start Date	Injection Scheduling rights during Non-Solar Hours (MW)	ROFR Application No.	Applicant Name	Connectivity Quantum	SCOD proposed	Solar	Solar for charging	Wind	ESS	ESS MWh	Revised Injection Scheduling rights during Non-Solar Hours (MW)
17.	2200000477	ADANI GREEN ENERGY LIMITED	KPS-3 (Sec-II)	75	0	0	75	19-May-29 Under Revision to 12.12.2029	0	2200002644	ADANI GREEN ENERGY LIMITED	75	31-12-2029 (sought) 12-12-2029 (proposed)	0	0	0	75	150	75
18.	2200001612	ADANI POWER LIMITED	KPS-4 (Sec-I)	1250	0	0	1250	31-Jul-29 (Tentative)	0	2200002669	ADANI POWER LIMITED	950	31-12-2029	0	0	0	900	1800	Tr. System Augmentation yet to be finalised. Application cannot be processed at this stage.
19.	2200001613	ADANI POWER LIMITED	KPS-4 (Sec-I)	1250	0	0	1250	31-Jul-29 (Tentative)	0	2200002668	ADANI POWER LIMITED	1000	31-12-2029	0	0	0	955	1910	Tr. System Augmentation yet to be finalised. Application cannot be

SI	Original Application ID	Name of Applicant	Substation	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW) = Inj. Scheduling Rights in Solar Hrs	Firm / Tentative Start Date	Injection Scheduling rights during Non-Solar Hours (MW)	ROFR Application No.	Applicant Name	Connectivity Quantum	SCOD proposed	Solar	Solar for charging	Wind	ESS	ESS MWh	Revised Injection Scheduling rights during Non-Solar Hours (MW)
																			processed at this stage.
20.	2200001616	ADANI POWER LIMITED	KPS-4 (Sec-II)	1250	0	0	1250	30-Jun-30 (Tentative)	0	2200002667	ADANI POWER LIMITED	1250	31-12-2029	0	0	0	1200	2400	Tr. System Augmentation yet to be finalised. Application cannot be processed at this stage.
21.	2200000799	AZURE POWER SIXTY THREE PRIVATE LIMITED	Lakadia-II (Sec-I)	150	150	0	300	30-Sep-29 (Tentative)	150	2200003138	AZURE POWER SIXTY THREE PRIVATE LIMITED	100	22-04-2028	0	33	0	100	200	250
22.	2200000986	BN DISPATCHABLE-2 PRIVATE LIMITED	Lakadia-II (Sec-II)	110	140	0	250	30-Sep-29 (Tentative)	140	2200003352	BN DISPATCHABLE-2 PRIVATE LIMITED	61	31-05-2028	0	0	0	61	366	201
23.	2200000987	BN PEAK POWER-2	Lakadia-II (Sec-II)	110	140	0	250	30-Sep-29	140	2200003353	BN PEAK POWER-2	61	31-05-2028	0	0	0	61	244	201

SI	Original Application ID	Name of Applicant	Substation	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW) = Inj. Scheduling Rights in Solar Hrs	Firm / Tentative Start Date	Injection Scheduling rights during Non-Solar Hours (MW)	ROFR Application No.	Applicant Name	Connectivity Quantum	SCOD proposed	Solar	Solar for charging	Wind	ESS	ESS MWh	Revised Injection Scheduling rights during Non-Solar Hours (MW)
		PRIVATE LIMITED						(Tentative)			PRIVATE LIMITED								
24.	220000 0403	RENEW SOLAR (SHAKTI EIGHT) PRIVATE LIMITED	Lakadiya PS	100	0	0	100	30-Sep-26	0	220000 2899	RENEW SOLAR (SHAKTI EIGHT) PRIVATE LIMITED	100	31-08-2028 30-06-2028 (proposed) considering grant by Jun-end	0	0	0	100	200	100
25.	220000 0458	GANEKO SOLAR PRIVATE LIMITED	Lakadiya PS	241.66	95.7	0	290	31-Dec-26	95.7	220000 3122	GANEKO SOLAR PRIVATE LIMITED	155	30-06-2028	0	105	0	155	620	250.7
26.	220000 0341	RENEW SOLAR (SHAKTI EIGHT) PRIVATE LIMITED	Lakadiya PS	200	0	0	200	30-Sep-26	0	220000 3367	RENEW SOLAR (SHAKTI EIGHT) PRIVATE LIMITED	200	31-08-2028 30-06-2028 (proposed)	0	0	0	200	400	200

SI	Original Application ID	Name of Applicant	Substation	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW) = Inj. Scheduling Rights in Solar Hrs	Firm / Tentative Start Date	Injection Scheduling rights during Non-Solar Hours (MW)	ROFR Application No.	Applicant Name	Connectivity Quantum	SCOD proposed	Solar	Solar for charging	Wind	ESS	ESS MWh	Revised Injection Scheduling rights during Non-Solar Hours (MW)
													sed) considering grant by Jun-end						
27.	2200001301	NTPC RENEWABLE ENERGY LIMITED	Mandsaur PS (400kV Sec-II)	300	0	0	300	31-Mar-27	0	2200002795	NTPC RENEWABLE ENERGY LIMITED	300	30-06-2028	0	0	0	300	600	300
28.	2200001279	NTPC RENEWABLE ENERGY LIMITED	Mandsaur PS (400kV Sec-II)	300	0	0	300	30-Jun-27	0	2200002791	NTPC RENEWABLE ENERGY LIMITED	300	30-06-2028	0	0	0	300	600	300
29.	2200001280	NTPC RENEWABLE ENERGY LIMITED	Mandsaur PS (400kV Sec-II)	300	0	0	300	30-Jun-27	0	2200002793	NTPC RENEWABLE ENERGY LIMITED	300	30-06-2028	0	0	0	300	600	300
30.	2200000798	ADYANT POWER PRIVATE LIMITED	Mandsaur PS (400kV Sec-I)	101	99	0	200	31-Mar-27	99	2200003307	ADYANT POWER PRIVATE LIMITED	101	31-03-2028	0	0	0	101	202	No margin exists for Non-Solar Hr access at Mandsaur PS (400kV Sec-I) as per

SI	Original Application ID	Name of Applicant	Substation	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW) = Inj. Scheduling Rights in Solar Hrs	Firm / Tentative Start Date	Injection Scheduling rights during Non-Solar Hours (MW)	ROFR Application No.	Applicant Name	Connectivity Quantum	SCOD proposed	Solar	Solar for charging	Wind	ESS	ESS MWh	Revised Injection Scheduling rights during Non-Solar Hours (MW)
																			deliberations in 44 th CMETS-WR meeting.
31.	2200000993	RENEW SOLAR POWER PRIVATE LIMITED	Raghanesda PS	300	0	0	300	23-Oct-27	0	2200002705	RENEW SOLAR POWER PRIVATE LIMITED	300	31-08-2028 30-06-2028 (proposed) considering grant by Jun-end	0	0	0	300	600	300
32.	2200001048	RENEW SOLAR POWER PRIVATE LIMITED	Raghanesda PS	200	0	0	200	31-Jan-28	0	2200002709	RENEW SOLAR POWER PRIVATE LIMITED	200	31-08-2028 30-06-2028 (proposed) considering	0	0	0	200	400	200

SI	Original Application ID	Name of Applicant	Substation	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW) = Inj. Scheduling Rights in Solar Hrs	Firm / Tentative Start Date	Injection Scheduling rights during Non-Solar Hours (MW)	ROFR Application No.	Applicant Name	Connectivity Quantum	SCOD proposed	Solar	Solar for charging	Wind	ESS	ESS MWh	Revised Injection Scheduling rights during Non-Solar Hours (MW)
													grant by Jun-end						
33.	2200000988	RENEW SOLAR POWER PRIVATE LIMITED	Raghanesda PS	300	0	0	300	30-Nov-27	0	2200002708	RENEW SOLAR POWER PRIVATE LIMITED	300	31-08-2028 30-06-2028 (proposed) considering grant by Jun-end	0	0	0	300	600	300
34.	2200000989	RENEW SOLAR POWER PRIVATE LIMITED	Raghanesda PS	100	0	0	100	29-Feb-28	0	2200002711	RENEW SOLAR POWER PRIVATE LIMITED	100	31-08-2028 30-06-2028 (proposed) considering	0	0	0	100	200	100

SI	Original Application ID	Name of Applicant	Substation	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW) = Inj. Scheduling Rights in Solar Hrs	Firm / Tentative Start Date	Injection Scheduling rights during Non-Solar Hours (MW)	ROFR Application No.	Applicant Name	Connectivity Quantum	SCOD proposed	Solar	Solar for charging	Wind	ESS	ESS MWh	Revised Injection Scheduling rights during Non-Solar Hours (MW)
													grant by Jun-end						
35.	2200000992	RENEW SOLAR POWER PRIVATE LIMITED	Raghanesda PS	100	0	0	100	29-Feb-28	0	2200002712	RENEW SOLAR POWER PRIVATE LIMITED	100	31-08-2028 30-06-2028 (proposed) considering grant by Jun-end	0	0	0	100	200	100
36.	2200001107	AZURE POWER SIXTY THREE PRIVATE LIMITED	Raghanesda PS	300	0	0	300	23-Oct-27	0	2200003175	AZURE POWER SIXTY THREE PRIVATE LIMITED	300	22-04-2028	0	100	0	300	600	300
37.	2200001158	WAAREE FOREVER ENERGIES	Solapur PG	700	0	350	700	31-Mar-26	350	2200003368	WAAREE FOREVER ENERGIES	350	31-12-2028	0	0	0	350	1400	700

SI	Original Application ID	Name of Applicant	Substation	Solar (MW)	Wind (MW)	ESS (MW)	Connectivity (MW) = Inj. Scheduling Rights in Solar Hrs	Firm / Tentative Start Date	Injection Scheduling rights during Non-Solar Hours (MW)	ROFR Application No.	Applicant Name	Connectivity Quantum	SCOD proposed	Solar	Solar for charging	Wind	ESS	ESS MWh	Revised Injection Scheduling rights during Non-Solar Hours (MW)
		PRIVATE LIMITED									PRIVATE LIMITED		30-06-2028 (proposed) considering grant by Jun-end						
38.	2200001135	JUNIPER GREEN ENERGY LIMITED (Formerly Juniper Green Energy Pvt Ltd.)	Solapur PS (400 Sec-II)	350	0	0	350	30-Jun-28 (Tentative)	0	2200003225	JUNIPER GREEN ENERGY LIMITED	350	30-06-2028	0	0	0	350	700	350

Note:

(a) As per Annexure-IV(1)(e) of GNA Regulations 2022,

“(e) The scheduled date of commercial operation shall not be later than, 24 months from the date of in-principle grant of Connectivity by the Nodal Agency or firm start date of Connectivity, whichever is later.”

Accordingly, for applicants who have submitted SCOD for additional capacity beyond 24 months (Jun’28 or beyond), the SCoD shall be aligned with 24 months from the date of in-principle grant or firm start date of connectivity, as applicable in line with 5.2(g).

Hence, 30.06.2028 has been proposed for such applicants who have requested SCOD later than Jun-28 and whose firm start date is coming up earlier. In case in-principle grant is issued earlier than Jun-26, the date shall be aligned with 24 months from the date of in-principle grant.

(b) Applicable Conn BGs are to be submitted as per below regulatory provisions:

As per Annexure-IV(1)(i) of GNA Regulations 2022,

“(i) Connectivity Bank Guarantee:

(i) For cases covered under Regulation 5.11(a)(i), Connectivity Bank Guarantee viz Conn-BG1, Conn-BG2 and Conn-BG3, as the case may be, shall be furnished by an entity as per the provisions of Regulation 8 of these regulations.

(ii) For cases covered under Regulation 5.11(a)(ii), Connectivity Bank Guarantee viz Conn-BG2 and Conn-BG3, as the case may be, already furnished by an entity under Regulation 5.11(b) or 5.11(c) shall be shared on prorata basis between the entity under Regulation 5.11(b) or 5.11(c) and entity covered under Regulation 5.11 (a) of these regulations. Conn-BG1, as per Regulation 8 of these regulations shall be submitted separately by each entity.”

As per para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026:

“(vi) Pro-rata sharing of Conn BG-2 & Conn BG-3 in cases covered under Regulation 5.11(a)(ii) For all cases covered under Regulation 5.11(a)(ii), wherein an REGS based on Wind Source (with or without ESS) or ESS [i.e. Entity-b] which has sought Connectivity at a terminal bay of an ISTS substation which is already allocated to another REGS or Renewable Power Park, with solar hour access [i.e. Entity-A]; and wherein the Conn-BGs (except Conn-BG1) has already been furnished by such Entity-A, in such a case, entity A and B shall share Conn-BGs on pro-rata basis based on their share of solar-hour access (SHA) and non-solar hour access (NSHA). Provided that the sharing shall proceed on the basis that the original Conn-BGs (as submitted by Entity-A) have already been split equally into solar-hour access (SHA) and non-solar hour access (NSHA).”

The Conn-BGs shall be furnished within one month of the issuance of in-principle intimation. Upon submission of Conn BGs, final grant intimations shall be issued.

- (c) Upon fulfilment of necessary compliances as per Regulations, the connectivity capacity granted under 5.11(a) shall be considered for revision of injection rights during non-solar hours of existing connectivity grantee in line with 5.11(b) of GNA Regulations.

Applicants are requested to check the application details thoroughly and inform if any discrepancies are found so that same may be addressed suitably during the meeting.

Further, as agreed in the 44th CMETS-WR meeting, the following conditions shall be included in the Connectivity Intimations being issued for BESS applications received under RoFR, in accordance with regulation 5.2 (Solar hour access with injection scheduling rights during non-solar hours), or regulation 5.11(a) (non-solar hour access with injection scheduling rights during non-solar hours) who have confirmed for installation of commensurate REGS:

“The entity has confirmed for installation of commensurate REGS (solar/wind) exclusively for charging of the BESS, hence, the entity shall be permitted to utilize the RE capacity granted under solar hour access or drawl from ISTS grid for charging of the BESS till such commensurate REGS capacity is installed subject to the margins available in the ISTS grid and said commensurate REGS shall be commissioned within a period of 36 months from the date of in-principle grant of connectivity to BESS or the firm start date of granted connectivity to BESS, whichever is later.”

- iii. Applications under Reg. 5.11(a) received during RoFR window (09.09.2025 to 21.02.2026) from entities (where in-principle grant of connectivity is yet to be intimated) as provided under Annexure-IV (4) of GNA Regulations (application by same entity)**

Following applications were received in Feb-26 during RoFR window, but in-principle grant was not issued to original applicant due to non-finalisation of transmission system.

Sl. No.	Application ID	Name	Region	Criterion for applying	Submission Date	Energy Source	Connectivity Location (Requested)	Complex / Substation	Original application Name	Original application No	Status of grant	RoFR/Non-RoFR	Solar	Solar for charging	Wind	ESS MW	ESS MWh
1.	2200002688	ADANI POWER LIMITED	WR	Land Route	4-Dec-25	Standalone ESS	KPS-IV	KPS	Adani Power Limited	2200001611	Under Process	Non-RoFR				600	1200
2.	2200002691	ADANI POWER LIMITED	WR	Land Route	4-Dec-25	Standalone ESS	KPS-IV	KPS	Adani Power Limited	2200001617	Under Process	Non-RoFR				1200	2400
3.	2200002685	ADANI POWER LIMITED	WR	Land Route	4-Dec-25	Standalone ESS	KPS-I	KPS	Adani Power Limited	2200001614	Under Process	Non-RoFR				1200	2400
4.	2200002728	RENEW SOLAR POWER PRIVATE LIMITED	WR	Land Route	6-Dec-25	Standalone ESS	Raghnesda	Raghnesda	ReNew Solar Power Private Limited	2200001183	Under Process	Non-RoFR				100	200
5.	2200002717	RENEW SOLAR POWER PRIVATE LIMITED	WR	Land Route	6-Dec-25	Standalone ESS	Raghnesda	Raghnesda	ReNew Solar Power Private Limited	2200001184	Under Process	Non-RoFR				100	200
6.	2200002715	RENEW SOLAR POWER PRIVATE LIMITED	WR	Land Route	6-Dec-25	Standalone ESS	Raghnesda	Raghnesda	ReNew Solar Power Private Limited	2200001185	Under Process	Non-RoFR				200	400
7.	2200002713	RENEW SOLAR POWER	WR	Land Route	6-Dec-25	Standalone ESS	Raghnesda	Raghnesda	ReNew Solar Power	2200001187	Under Process	Non-RoFR				300	600

Sl. No.	Application ID	Name	Region	Criterion for applying	Submission Date	Energy Source	Connectivity Location (Requested)	Complex / Substation	Original applicati on Name	Original application No	Status of grant	RoFR/Non-RoFR	Solar	Solar for charging	Wind	ESS MW	ESS MWh
		PRIVATE LIMITED							Private Limited								
8.	2200002731	ADANI POWER LIMITED	WR	Land Route	5-Dec-25	Standalone ESS	KPS-V	KPS	Adani Power Limited	2200001618	Under Process	Non-RoFR				865	1650
9.	2200002729	ADANI POWER LIMITED	WR	Land Route	5-Dec-25	Standalone ESS	KPS-V	KPS	Adani Power Limited	2200001619	Under Process	Non-RoFR				950	1800
10.	2200002730	ADANI POWER LIMITED	WR	Land Route	5-Dec-25	Standalone ESS	KPS-V	KPS	Adani Power Limited	2200001620	Under Process	Non-RoFR				1250	2400
11.	2200002694	ADANI POWER LIMITED	WR	Land Route	5-Dec-25	Standalone ESS	KPS-IV	KPS	Adani Power Limited	2200001615	Under Process	Non-RoFR				865	1650
12.	2200002767	RENEW SOLAR POWER PRIVATE LIMITED	WR	Land Route	7-Dec-25	Standalone ESS	Raghnesda	Raghnesda	ReNew Solar Power Private Limited	2200001186	Under Process	Non-RoFR				300	600
13.	2200003306	ADYANT POWER PRIVATE LIMITED	WR	Land Route	20-Feb-26	Standalone ESS	Mandsaur	Mandsaur	Adyant Power Private Limited	2200001752	Under Process	Non-RoFR				100	200

Sl. No.	Application ID	Name	Region	Criterion for applying	Submission Date	Energy Source	Connectivity Location (Requested)	Complex / Substation	Original application Name	Original application No	Status of grant	RoFR/Non-RoFR	Solar	Solar for charging	Wind	ESS MW	ESS MWh
14.	2200003335	TERRA CLEAN LIMITED	WR	Land BG Route	21-Feb-26	Standalone ESS	Morena PS	Morena	Terra Clean Limited	2200001871	Under Process	Non-RoFR				250	1500
15.	2200003333	TERRA CLEAN LIMITED	WR	Land BG Route	21-Feb-26	Standalone ESS	Solapur ISTS	Solapur	Terra Clean Limited	2200002098	Under Process	Non-RoFR				300	1800
16.	2200002687	ADANI POWER LIMITED	WR	Land Route	4-Dec-25	Standalone ESS	KPS-IV	KPS	Adani Power Limited	2200001611	Under Process	Non-RoFR				600	1200

It is proposed to process the applications upon finalization of transmission system and its approval by competent authority.

iv. Applications under Reg. 5.2 received during ROFR window (in Feb-26 till 21.02.2026) from the entities (where in-principle or final grant of connectivity is yet to be intimated), as provided under para 41 of CERC order dated 08/12/2025 in Petition No. 14/SM/2025

Para 41 of CERC order dated 08.12.2025 in petition no. 14/SM/2025 states as under:

*“ 41. A combined reading of clauses 5.11(b), 5.11(a), clause (4) of Annexure-IV and Regulation 5.2 of the GNA Regulations leads to a conclusion that REGS or RPPD which is based on solar source or a combination of solar source with another source, (with or without ESS), **where in-principle or final grant of Connectivity has been intimated or where GNA is effective or where Connectivity has been applied prior to effectiveness of Third Amendment, shall be eligible to make an application either under Regulation 5.11(a) or Regulation 5.2 of the GNA Regulations to install capacity for availing non-solar hours access under RoFR.** It is also clarified that in line with the extension of the timeline under Regulation 5.11(b), the timeline under Clause (4) of Annexure IV of the GNA Regulations is also extended to five and half months from the effectiveness of the Third Amendment.”*

Following application was received in Feb-26 during RoFR window, but in-principle grant was not issued to original applicant, due to non-finalisation of transmission system.

Application ID	Name of the Applicant	Connectivity Application Type	Submission Date	Region	Criterion for applying? (for REGS except Hydro or Standalone ESS except Pumped Storage)	Energy Source	Location	Name of Pooling Station	Original application No.	Connectivity Quantum	Installed Capacity or planned additional capacity in case applying under Reg. 5.2	Solar	Solar for charging	Wind	ESS MW	ESS capacity (MWh)
2200003363	VENT RENEWABLES PRIVATE LIMITED	Application for addition of Generation Capacity including ESS within the quantum of connectivity granted under Regulation 5.2	21-Feb-26	WR	Land BG Route	Standalone ESS	Kangra, Osmanabad	Solapur PS	2200001361	0	75	0	0	0	75	300

It is proposed to process the application in subsequent meeting(s), only upon finalization and approval of transmission system for evacuation of power by competent authority and grant of final intimation of original connectivity & signing of Connectivity Agreement.

B. Processing of GNA Applications Received from STU for grant of additional GNA Under Regulation 19.2 of GNA Regulations (from 01.09.2025 to 31.03.2026):

Regulation 19.2 of GNA Regulations stipulates that:

“STU, on behalf of intra-State entities including distribution licensees, may apply, twice in a financial year (starting from the financial year following the financial year in which these regulations have become effective) by the month of September and March each year, for additional GNA for the next 3 (three) financial years (with entity-wise segregation) indicating GNA within the region and from outside the region, as stipulated in the ‘Detailed Procedure for Connectivity and GNA’, issued in accordance with Regulation 39.1:

Provided that such additional GNA quantum to be added in each of the next three financial years shall be applicable from a specified date(s) of the respective financial year subject to a maximum four dates for a year per application.”

Additional GNA Quantum applied by STU (September 2025 to March 2026)

S no.	State	<u>Quantum</u>						<u>GNA effective Till date (STU and drawee entities connected to STU) (MW)</u>	<u>ATC as per Grid India report (MW)</u>
		Fy+1(26-27)		Fy+2(27-28)		Fy+3(28-29)			
		Within region	Outside region	Within region	Outside region	Within region	Outside region		
1.	MPPTCL (STU) (Applied: 21.11.2025)	0	33	0	0	0	0	10,587.16	14362
	Total	33 WEST CENTRAL RAILWAY (WCR)		0		0			
	Start date of GNA	01.04.2026 (requested) 01.08.2026 (Proposed)		-		-			

GNA effective till date for Madhya Pradesh is 10,587.16MW. With the additional GNA of 33MW, total GNA of Madhya Pradesh would be 10620.16MW. Present ATC limit of Madhya Pradesh is 14362MW (as declared by WRLDC) which is well above requested cumulative GNA of 10620.16MW. Hence, GNA is proposed to be granted through existing ISTS with the start date of 01.08.2026 (Refer above table).

Matter may be deliberated.

S no.	State	<u>Quantum</u>						<u>GNA effective Till date (STU and drawee entities connected to STU) (MW)</u>	<u>ATC as per Grid India report (MW)</u>
		Fy+1(26-27)		Fy+2(27-28)		Fy+3(28-29)			
		Within region	Outside region	Within region	Outside region	Within region	Outside region		
2.	MSETCL(STU) (Applied: 27.03.2026)	0	0	0	50	0	0	10632.85	10800
	Total	0		50 Tata Power Company Distribution (TPC- D)		0			
	Start date of GNA	-		01.04.2027 (requested)		-			

Details of GNA Granted to MSETCL/ Drawee entity connected to the Intra-State are given below:

SI.	GNA	Quantum
	GNA Effective	

1	MSETCL (on behalf of intra state entities)	10327.85
2	Central Railway (Intra-state)	240
3	Reliance Corporate IT Park Limited	18 [1 + 17 (Transferred from RIL, Jamnagar from 01.03.2026 to 30.11.2026)]
4	Reliance Industries Ltd, Nagpur	12 [1 + 11 (Transferred from RIL, Jamnagar from 01.03.2026 to 30.11.2026)]
5	Reliance Industries Ltd, Nagothane	26 [1+ 25 (Transferred from RIL, Jamnagar from 01.03.2026 to 31.12.2026)]
6	BPCL	9
7	Maharashtra Industrial Township Limited (MITL)	20
	Total	10652.85
	Additional GNA applied by MSETCL in Mar-26 (on behalf of intra state entity)	50

From the above, it can be seen that:

- Period of usage of GNA for 28 MW (17+11) out of 53 MW (17+11+25) shall be from Mar'26 to Nov'26 and for balance 25 MW shall be from Mar'26 to Dec'26. Accordingly, additional 53 MW margin would be available from Jan'27 for drawl of power by Maharashtra STU and other intra state entities.
- With the above transfer of GNA, presently cumulative 10652.85 MW GNA is effective in Maharashtra (10327.85: STU, 322MW: Other Intra State Entities)
- With the additional GNA of 50MW), total GNA of Maharashtra would become 10702.85MW. Present ATC limit of Maharashtra is 10800MW (as declared by WRLDC) which is above requested cumulative GNA of 10702.85MW.

Hence, GNA is proposed to be granted through existing ISTS with the start date as requested in the application (Refer above table). Matter may be deliberated.
