

Agenda for 46th Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 10.04.2026

A. Processing of Applications received for Transition under 3rd Amendment:

The 3rd amendment of Connectivity & GNA Regulations 2022 was notified by CERC vide Gazette dated 09.09.2025.

As per Reg. 5.11(b) of GNA Regulations, entities which are REGS (with or without ESS) or RPPD, based on solar source or an RHGS with a combination of solar source with another source (with or without ESS), where in principle or final grant of Connectivity has been intimated or where GNA is effective, shall be converted as an entity with solar hour access (with injection scheduling rights corresponding to Connectivity, quantum for solar hours and corresponding to capacity other than solar source during non-solar hours limited to the quantum of Connectivity).

In line with the above, list of existing entities granted in-principle and/or final intimations or where GNA is effective with solar hour access and non-solar hour access along with their injection rights during solar hours and non-solar hours were published in CTUIL website for observations and comments.

Further, such entities were provided a window of three months from the date of effectiveness of 3rd amendment (i.e 3 months from 09.09.2026) for making application for additional capacity under Regulation 5.2 or Regulation 5.11(a) .Subsequently, Hon'ble CERC vide suo-moto order 14/SM/2025 dated 08.12.2025 extended the timeline for transition under 3rd amendment for further 75 days beyond the 3 months window already provided from the date of effectiveness of 3rd amendment.

The extended timeline of applying under 5.2 or 5.11(a) under Right of First Refusal (RoFR) has ended on 21.02.2026. Therefore, as per Regulations, CTUIL is required to process applications under 5.2 & 5.11(a) received in this window (3 months+75 days) and based on the grant of applications under 5.2 & 5.11(a), the injection rights during non-solar hours of such entities shall be revised.

Considering the large no. of applications received in the transition period, the applications are being taken up in multiple phases. In the present meeting, applications under 5.2 received from 9th Sep'25 – 31st Jan'26 are being taken up for discussion and grant.

B. Processing of BESS Connectivity Applications under RoFR – Clarifications and Conditions

It may be noted that three meetings were held on 09.02.2026, 20.02.2026 and 17.03.2026 under the chairmanship of Chairperson, CEA on the subject “**Issues related to processing the connectivity applications received from RE Developers**”.

In the above meetings, the following directions were issued to CTUIL:

1. Eligibility under RoFR:

Only BESS applications with a minimum storage duration of **2-hour** shall be considered for grant of connectivity under RoFR mechanism.

2. Mandating REGS for Charging of BESS

All BESS applications shall be mandated to install commensurate REGS (solar and/or wind) for charging their BESS.

In view of the above directions, the following shall be considered for grant of Connectivity:

1. Minimum Storage Requirement:

Applications submitted under Regulation 5.2 or Regulations 5.11(a) under RoFR, with storage duration of 2 hours and above, shall only be granted connectivity. Further, applications with storage duration less than 2 hours shall be taken up for processing only after enhancement of storage duration to meet the minimum 2 hours requirement.

2. Restriction on Drawal from ISTS:

- In order to mandate installation of commensurate REGS (solar and/or wind) for charging of BESS to utilize injection rights during non-solar hours, drawal from the ISTS shall not be permitted for charging of BESS, in respect of applications under Regulation 5.2 or 5.11(a).

Conditions to be included in Connectivity Intimations:

Accordingly, the following conditions shall be explicitly incorporated in intimations being issued for BESS applications received under RoFR as per:

- Regulation 5.2 or
- Regulation 5.11(a)

“The entity shall not be permitted for drawal of power from the ISTS for charging of the BESS at any time. The applicant shall install commensurate REGS (solar/wind) exclusively for charging of the BESS. Further, the applicant shall not be permitted to utilize the RE capacity granted under solar hour access for charging of BESS, as such capacity is reserved exclusively for injection during solar hours in accordance with the granted connectivity rights.”

The above may be noted.

C. Applications under 5.2 received for Technical Compliance:

Hon’ble CERC vide suo moto order 14/SM/2025 dated 08.12.2025 allowed the RE Developers to install additional inverters, WTGs, or equivalent equipment for meeting technical compliances at the Point of Injection (POI). There shall not be any requirement of furnishing additional Conn-BGs and compliance of Regulation 5.8 of the GNA Regulations for such additional capacity to meet the reactive power compensation, internal losses (DTL loss), or any other technical compliance at the Point of Injection (POI), either applied under Regulation 5.1 or applied under Regulation

5.2. Therefore, such applications under 5.2 received for Technical Compliance are being taken up in the meeting for noting purpose only. Intimations for such applications shall be issued accordingly.

Table 1: List of applications under 5.2 for technical compliance

S. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum (MW)	Additional Generation Capacity	SCoD of additional capacity	Connectivity Granted at
1	2200002621 (25-11-2025)	Bhadla Three SKP Green Ventures Private Limited	Jaisalmer Distt. Rajasthan	0212100033(300MW)	52 MW (Solar)	30-08-2026	220 kV Bhadla-III PS
2	2200002987 (30-12-2025)	Juniper Green Cosmic Private Limited	Bikaner Distt. Rajasthan	0412100008 (100MW)	6.88 MW (BESS)	01-01-2026	220 kV Bikaner-II PS
3	2200003036 (17-01-2026)	Renew Samir Shakti Private Limited	Barmer Distt. Rajasthan	1200003514 (100MW)	14.4 MW (Solar)	30-06-2027	400 kV Fatehgarh-III PS (Sec-II)
4	2200003035 (17-01-2026)	Renew Samir Shakti Private Limited	Barmer Distt. Rajasthan	1200003504 (100MW)	23.9 MW (Solar)	30-06-2027	400 kV Fatehgarh-III PS (Sec-II)
5	2200003034 (17-01-2026)	Renew Samir Shakti Private Limited	Barmer Distt. Rajasthan	1200003562 (100MW)	23.9 MW (Solar)	30-06-2027	400 kV Fatehgarh-III PS (Sec-II)
6	2200003033 (17-01-2026)	IB Vogt Solar Seven Private Limited	Barmer Distt. Rajasthan	1200003931 (300MW)	75.8 MW (Solar)	30-06-2027	220 kV Fatehgarh-III PS (Sec-II)
7	2200003041 (19-01-2026)	Renew Solar (Shakti Three) Private Limited	Barmer Distt. Rajasthan	1200003447 (300MW)	78.4 MW (Solar)	30-06-2027	400 kV Fatehgarh-III PS (Sec-II)
8	2200003045 (20-01-2026)	Renew Solar (Shakti Five) Private Limited	Barmer Distt. Rajasthan	1200003488 (200MW)	11.2 MW (Solar)	30-06-2027	400 kV Fatehgarh-III PS (Sec-II)
9	2200003044 (20-01-2026)	Renew Solar (Shakti Five) Private Limited	Barmer Distt. Rajasthan	1200003496 (100MW)	5.6 MW (Solar)	30-06-2027	400 kV Fatehgarh-III PS (Sec-II)
10	2200003043 (20-01-2026)	Adani Renewable Energy Holding Seventeen Limited	Jaisalmer Distt. Rajasthan	1200002635 (600MW)	39 MW (Solar)	30-06-2026	220 kV Fatehgarh-III PS (Sec-I)
11	2200003051 (21-01-2026)	ACME Solar Holdings Limited	Bikaner Distt. Rajasthan	1200003829 (300MW)	8.05 MW (BESS)	01-02-2026	220 kV Bikaner-II PS
12	2200003052 (21-01-2026)	ACME Heergarh Powertech Private Limited	Jodhpur & Phalodi Distt. Rajasthan	1200003505 (300 MW)	60 MW (BESS)	01-02-2026	220 kV Bhadla-II PS
13	2200003058 (22-01-2026)	Project Nine Renewable Power Private Limited	Phalodi Distt. Rajasthan	2200000037 (450MW)	25.2 MW (Solar)	31-12-2026	220 kV Bhadla-II PS
14	2200003071 (23-01-2026)	Renew Solar (Shakti Six) Private Limited	Phalodi Distt. Rajasthan	0312100004 (450MW)	25.2 MW (Solar)	30-06-2027	400 kV Bhadla-III PS
15	2200003072 (23-01-2026)	Renew Solar (Shakti Six) Private Limited	Phalodi Distt. Rajasthan	1200003848 (550MW)	30.8 MW (Solar)	30-06-2027	400 kV Bhadla-III PS

D. Applications under 5.2 received applicants whose connectivity applications are under process:

A total of 3 no. of applications for additional capacity under 5.2 are received from entities whose connectivity applications are still under process.

S. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum (MW)	Additional Generation Capacity	SCoD of additional capacity	Applied for Connectivity at
1	2200002959 (22-12-2025)	Balasore Solar Power Private Limited	Phalodi Distt. Rajasthan	2200002174 (300MW)	300 MW (BESS)	31-03-2030	Bhadla-V PS
2	2200003056 (22-01-2026)	Vannur Solar Power Private Limited	Balotra Distt. Rajasthan	2200001940 (300MW)	300 MW (BESS)	30-06-2030	Barmer-IV PS
3	2200003079 (27-01-2026)	Hinduja Renewables Energy Private Limited	Barmer Distt. Rajasthan	2200002093 (50MW)	50 MW (BESS)	31-03-2028	Barmer-I PS

S. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum (MW)	Additional Generation Capacity	SCoD of additional capacity	Applied for Connectivity at
1.	2200002959 (22-12-2025)	Balasore Solar Power Private Limited	Phalodi Distt. Rajasthan	2200002174 (300MW)	300 MW (BESS)	31-03-2030	Bhadla-V PS

The connectivity applications associated with above applications under 5.2(App. No. 2200002174) is not yet taken up for discussion and grant due to non-finalization of transmission scheme for evacuation of power from Bhadla complex. Upon finalization, the transmission scheme shall be taken up for approval by competent authority. Upon approval of transmission system for connectivity, connectivity application under 4.1(App. No. 2200002174) shall be taken up for grant. Accordingly, above application under 5.2 shall be taken up for discussion & grant after grant connectivity application under 4.1(App. No. 2200002174).

S. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum (MW)	Additional Generation Capacity	SCoD of additional capacity	Applied for Connectivity at
2.	2200003056 (22-01-2026)	Vannur Solar Power Private Limited	Balotra Distt. Rajasthan	2200001940 (300MW)	300 MW (BESS)	30-06-2030	Barmer-IV PS

The connectivity applications associated with above applications under 5.2(App. No. 2200001940) was discussed & agreed for grant in 39th CMETS NR meeting held on 29.07.2025 at Barmer-IV PS. However, the intimation was not issued due to non-finalization of transmission scheme for evacuation of power from Barmer-IV. Upon finalization, the transmission scheme shall be taken up for approval by competent authority & upon approval of transmission system connectivity application (App. No. 2200001940) shall be taken up for grant in line with 3rd amendment of GNA Regulations. Accordingly, the above application under 5.2 shall be taken up for discussion and grant after grant of connectivity to applicant under App. No. 2200001940.

S. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum (MW)	Additional Generation Capacity	SCoD of additional capacity	Applied for Connectivity at
3.	2200003079 (27-01-2026)	Hinduja Renewables Energy Private Limited	Barmer Distt. Rajasthan	2200002093 (50MW)	50 MW (BESS)	31-03-2028	Barmer-I PS

The connectivity applications associated with above applications under 5.2(App. No. 2200002093) was discussed & agreed for grant in 39th CMETS NR meeting held on 29.07.2025 at Barmer-I PS. However, the intimation could not be issued due to effectiveness of 3rd amendment of GNA Regulations. As per clause 37.10(a) of GNA Regulations, applications is to be processed in accordance with the 3rd amendment. Accordingly, the connectivity application (App. No. 2200002093) is to be taken up again for discussion and grant in line with 3rd amendment of GNA Regulations. The same shall be taken up in subsequent

S. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum (MW)	Additional Generation Capacity	SCoD of additional capacity	Applied for Connectivity at
CMETS meetings. Accordingly, the above application under 5.2 shall be taken up for discussion and grant after grant of connectivity to applicant under App. No. 2200002093.							

E. Applications under 5.2 received from in-principle granted entities:

A total of 5 no. of applications for additional capacity under 5.2 are received from entities granted in-principle grant.

S. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum (MW)	Additional Generation Capacity	SCoD of additional capacity	Connectivity Granted at
1	2200002693 (04-12-2025)	Adyant Enersol Private Limited	Bikaner Distt. Rajasthan	2200001786 (150MW)	150 MW (BESS)	31-01-2028	220 kV Bikaner-V PS
2	2200002849 (08-12-2025)	Purvah Green Power Private Limited	Bikaner Distt. Rajasthan	2200001261 (300MW)	150 MW (BESS)	30-04-2028	220 kV Bikaner-V PS
3	2200002894 (08-12-2025)	Sprng Green Energy 4 Private Limited	Bikaner Distt. Rajasthan	2200001417 (400MW)	200 MW (BESS)	30-06-2031	220 kV Bhadla-V PS
4	2200002957 (22-12-2025)	Rohat Solar Park Private Limited	Balotra Distt. Rajasthan	2200001372 (350MW)	350 MW (BESS)	30-09-2030	220 kV Barmer-III PS
5	2200003078 (27-01-2026)	HR Saraswati Energy Private Limited	Sanchore Distt. Rajasthan	2200000946 (300MW)	150 MW (BESS)	30-06-2026	220 kV Sanchore PS

Transmission system for connectivity at Bikaner-V is identified and approved in 40th CMETS NR meeting held on 12.09.2025. However, the scheme is still under approval by competent authority. Further, transmission system for connectivity at Bhadla-V PS, Barmer-III PS & Sanchore PS is yet to be identified. Upon finalization, the transmission scheme associated with above RE pooling stations shall be taken up for approval by competent authority. Due to the above reasons, intimation of final grant of connectivity is not yet issued to connectivity applications associated with above applications under 5.2. Final grant of connectivity shall be issued only upon approval of transmission scheme by competent authority. In view of the above, above applications under 5.2 shall be taken up for discussion & grant after issuance of final grant intimations and subsequent signing of connectivity agreement by above applicants.

F. Applications under 5.2 received from existing connectivity grantees:

The following applications received from Connectivity grantees in Nov'25(9 no.), Dec'25(15 no.) & Jan'25(6 no.) shall be taken up for discussion and grant.

- **Nov'25 Applications:**

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S. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum	Additional Generation Capacity	Additional capacity Owned by	SCoD of Additional capacity	Additional Drawl requested(MW)	Connectivity Granted at	Conn BG Requirement
1	2200002563 (06-11-2025)	ACME Solar Holdings Limited	Jaisalmer Distt. Rajasthan	St-II:1200001603 LTA: 1200001669 (300MW)	300 MW (BESS-4 Hr)	Self	31-03-2027	NIL	400 kV Fatehgarh PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
2	2200002564 (06-11-2025)	ACME Solar Holdings Limited	Jaisalmer Distt. Rajasthan	St-II:1200001643 LTA: 1200001737 (300MW)	300 MW (BESS-4 Hr)	Self	31-03-2027	NIL	400 kV Fatehgarh PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
3	2200002565 (06-11-2025)	ACME Solar Holdings Limited	Jaisalmer Distt. Rajasthan	St-II: 1200001642 LTA: 1200001742(100 MW), LTA: 1200003297 (200MW)	300 MW (BESS-4 Hr)	Self	31-03-2027	NIL	400 kV Fatehgarh PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
4	2200002572 (11-11-2025)	Juniper Green Beta Private Limited	Phalodi Distt. Rajasthan	LTA: 0412100012 (150MW)	150 MW (BESS-2 Hr)	Self	30-06-2027	NIL	220 kV Bhadla-III PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
5	2200002586 (13-11-2025)	Juniper Green Energy Limited	Barmer Distt. Rajasthan	2200000305 (300MW)	150 MW (BESS-2 Hr)	Self	31-03-2027	NIL	220 kV Barmer-I PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
6	2200002615 (25-11-2025)	ACME Cleantech Solutions Private Limited	Jaisalmer Distt. Rajasthan	2200000387 (600MW)	600 MW (BESS-4 Hr)	Self	31-03-2028	NIL	400 kV Fatehgarh-II PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
7	2200002616 (25-11-2025)	ACME Cleantech Solutions Private Limited	Jaisalmer Distt. Rajasthan	2200000396 (250MW)	250 MW (BESS-4 Hr)	Self	31-03-2028	NIL	400 kV Fatehgarh-II PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
8	2200002617 (25-11-2025)	ACME Cleantech Solutions Private Limited	Jaisalmer Distt. Rajasthan	2200001065 (150MW)	150 MW (BESS-4 Hr)	Self	31-03-2028	NIL	400 kV Fatehgarh-II PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
9	2200002618 (25-11-2025)	ACME Cleantech Solutions Private Limited	Bikaner Distt. Rajasthan	2200000008 (300MW)	300 MW (BESS-4 Hr)	Self	31-08-2026	NIL	220 kV Bikaner-III PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW

▪ **Dec'25 Applications:**

S. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum	Additional Generation Capacity	Additional Capacity Owned by	SCoD of Additional capacity	Additional Drawl Requested (MW)	Connectivity Granted at	Conn BG Requirement
1	2200002637 (02-12-2025)	XL Xergi Power Private Limited	Jaisalmer Distt. Rajasthan	St-II: 1200002847(400MW) LTA: 0412100007(200MW), 0412100020(200MW)	300 MW (BESS-1 Hr)	JSW Neo Energy Limited	31-03-2027	3 MW	220 kV Fatehgarh-III (Sec-II) PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
2	2200002639 (02-12-2025)	Altra Xergi Power Private Limited	Jaisamer Distt. Rajasthan	St-II: 1200002639 LTA: 1200002639 (380MW)	300 MW (BESS-1 Hr)	JSW Neo Energy Limited	31-03-2027	3 MW	220 kV Fatehgarh-III (Sec-I) PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW

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S. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum	Additional Generation Capacity	Additional Capacity Owned by	SCoD of Additional capacity	Additional Drawl Requested (MW)	Connectivity Granted at	Conn BG Requirement
3	2200002664 (03-12-2025)	TP Saurya Limited	Bikaner Distt. Rajasthan	0212100025 (300MW)	57.5 MW (BESS-2 Hr)	Self	22-08-2026	NIL	220 kV Bikaner-III PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
4	2200002704 (05-12-2025)	Juna Renewable Energy Private Limited	Bikaner Distt. Rajasthan	1200003233 (290MW)	150 MW (BESS-4 Hr)	Self	08-12-2027	NIL	220 kV Bikaner-II PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
5	2200002710 (06-12-2025)	MRS Buildvision Private Limited	Bikaner Distt. Rajasthan	2200000098(1000MW)	850 MW (BESS-4 Hr)	Self	30-06-2028	NIL	400 kV Bikaner-III PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
6	2200002792 (07-12-2025)	Renew Surya Roshni Private Limited	Jaisalmer Distt. Rajasthan	St-II: 1200002628 LTA: 1200003269 (400MW)	23 MW (BESS-4 Hr)	Self	01-01-2026	NIL	220 kV Fatehgarh-III (Sec-I) PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
7	2200002839 (08-12-2025)	Shudh Solar Power Private Limited	Bikaner Distt. Rajasthan	2200000306 (250MW)	300 MW (BESS-3 Hr)	Self	17-05-2028	NIL	220 kV Bikaner-IV PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
8	2200002853 (08-12-2025)	ACME Cleantech Solutions Private Limited	Barmer Distt. Rajasthan	2200000161 (400MW)	400 MW (BESS-4 Hr)	Self	31-03-2028	NIL	220 kV Barmer-I PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
9	2200002867 (08-12-2025)	Juniper Green Energy Limited	Nagaur Distt. Rajasthan	2200000879 (300MW)	300 MW (BESS-2 Hr)	Self	31-03-2028	NIL	220 kV Merta-II PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
10	2200002871 (08-12-2025)	Sprng Akshaya Urja Private Limited	Jaisalmer Distt. Rajasthan	2200000065 (100MW)	60 MW (BESS-4 Hr)	Self	29-02-2028	NIL	400 kV Fatehgarh-III (Sec-II) PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
11	2200002822 (08-12-2025)	Juniper Green Beta Private Limited	Phalodi Distt. Rajasthan	LTA: 0412100013(100MW)	100 MW (BESS-2 Hr)	Self	31-03-2028	NIL	220 kV Bhadla-III PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
12	2200002821 (08-12-2025)	Juniper Green Beta Private Limited	Phalodi Distt. Rajasthan	LTA: 0412100027 (50MW)	50 MW (BESS-2Hr)	Self	31-03-2028	NIL	220 kV Bhadla-III PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
13	2200002920 (08-12-2025)	Aditya Birla Renewables Subsidiary Limited	Barmer Distt. Rajasthan	2200000138 (390MW)	80 MW (Wind)	Self	30-06-2028	NA	400 kV Fatehgarh-III (Sec-II) PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
14	2200002897 (09-12-2025)	Juniper Green Cosmic Private Limited	Bikaner Distt. Rajasthan	LTA: 041210000 (100MW)	59 MW (BESS-2 Hr)	Self	31-03-2028	NIL	220 kV Bikaner-II PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
15	2200002925 (09-12-2025)	ABREL (RJ) Projects Limited	Barmer Distt. Rajasthan	2200000140 (260MW)	60 MW (Wind)	Self	30-06-2028	NA	400 kV Fatehgarh-III (Sec-II) PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW

▪ **Jan'26 Applications:**

S. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum	Additional Generation Capacity	Additional Capacity Owned by	SCoD of Additional capacity	Additional Drawl requested	Connectivity Granted at	Conn BG Requirement
1	2200003015 (09-01-2026)	ACME Solar Holdings Limited	Nagaur Distt. Rajasthan	2200000840(300MW)	300 MW (BESS- 4 Hr)	Self	31-03-2028	NIL	220 kV Merta-II PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
2	2200003059 (22-01-2026)	Purvah Green Power Private Limited	Nagaur Distt. Rajasthan	2200000842(300MW)	180 MW (BESS- 5 Hr)	Self	31-07-2028	NIL	220 kV Merta-II PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
3	2200003063 (23-01-2026)	Serentica Renewables India Private Limited	Bikaner Distt. Rajasthan	1200003628(100MW)	50 MW (BESS- 4 Hr)	Self	30-06-2028	NIL	220 kV Bikaner-II PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
4	2200003074 (24-01-2026)	Khidrat Renewable Energy Private Limited	Bikaner Distt. Rajasthan	1200003390(300MW)	200 MW (BESS- 4 Hr)	Self	30-06-2028	NIL	220 kV Bikaner-II PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW
5	2200003090 (30-01-2026)	TEQ Green Power XV Private Limited	Barmer Distt. Rajasthan	2200000153(300MW)	85 MW (Solar) 130 MW (BESS- 4 Hr)	Self	30-03-2028	84 MW	220 kV Barmer-I PS	<ul style="list-style-type: none"> • Conn BG-1 : Rs. 50 Lakh • Conn BG-3: Rs. 2 lakh/MW

Note:

(a) As per clause 5.2(g) of GNA Regulations 2022,

“The scheduled date of commercial operation for such additional capacity shall be furnished along with the Application:

*Provided that the **scheduled date of commercial operation (SCOD) shall not be later than 24 months from the date of in-principle grant of Connectivity** by the Nodal Agency in case the additional capacity is REGS (with or without ESS) (except hydro generating station) or ESS (except PSP):*

*Provided further that **in case the SCOD, as per this clause falls before the firm Start date of Connectivity of the existing Connectivity Grantee, behind which additional capacity is sought to be added, SCOD shall be considered as ‘firm Start Date of Connectivity’ of the existing Connectivity Grantee.**”*

Accordingly, for applicants who have submitted SCoD for additional capacity beyond 24 months (Apr'28 or beyond), the SCoD shall be aligned with 24 months from the date of in-principle grant or firm start date of connectivity as applicable in line with clause 5.2(g) of GNA Regulations..

(b) Applicable Conn BGs are to be submitted within one month of issuance of in-principle intimation. Upon submission of Conn BGs, final grant intimations shall be issued and entity need to sign connectivity agreement.

- (c) The existing connectivity grantee shall be responsible for compliance with the Grid Code and other regulations of the Central Commission for the above additional generation capacity as 'Lead generator' in terms of clause (y)(ii) of Regulation 2.1. Further, the existing connectivity grantee shall submit the technical connection data i.r.o. above additional capacity for checking necessary compliances in timely manner so as to provide sufficient time for ensuring necessary compliances.
- (d) Upon fulfilment of necessary compliances as per Regulations, the additional capacity granted under 5.2 shall be considered for revision of injection rights during non-solar hours of existing connectivity grantee in line with 5.11(b) of GNA Regulations.

Remaining applications received under 5.2 and 5.11(a) as per 3rd amendment for exercising under RoFR (Right of first refusal) shall be taken up for discussion and grant in subsequent CMETS NR meetings.

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