



सेंट्रल ट्रांसमिशन यूटिलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)

(भारत सरकार का उद्यम)

CENTRAL TRANSMISSION UTILITY OF INDIA LTD.

(A wholly owned subsidiary of Power Grid Corporation of India Limited)

(A Government of India Enterprise)

Ref: CTU/S/00/ Reallocation meeting_SR

Date: 28-09-2026

As per distribution list

Subject: Minutes of Meeting held on 21-08-2026 regarding reallocation of connectivity at RE clusters in Southern Region - Reg

Dear Sir/Ma'am,

Please find the attached minutes held on 21-08-2026 at CTUIL office, Gurgaon, regarding reallocation of connectivity at various pooling stations in Southern Region.

Minutes of the meeting are also available at CTUIL website at (www.ctuil.in>> [ISTS Planning and Coordination](#) >> [Reallocation Meetings](#)>> [Southern Region](#)).

Thanking you,

With Regards,


28-09-2026

(राजेश कुमार) / (Rajesh Kumar)

मुख्य महाप्रबंधक/ Ch. General Manager

Distribution List:

1. Chief Engineer (PSP&A-I) Central Electricity Authority Sewa Bhawan, R K Puram New Delhi – 110 066.	2. Member Secretary Southern Regional Power Committee, 29, Race Course Cross Road, Bangalore – 560 009
3. Director (Power System) Solar Energy Corporation of India Ltd. 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi 110023	4. Executive Director Southern Regional Load Dispatch Centre 29, Race Course Cross Road, Bangalore – 560 009

Connectivity Applicants:

1. Shri Atul Agarwal Director SolarXL Beta Energy Pvt. Ltd. 8th Floor, Tower B, Vatika Business Park Sohna Road, Sector 49, Gurugram, Haryana-122018 Email: atul.agrawal@hexaclimate.com rohit.ahuja@hexaclimate.com anjali.dhigra@hexaclimate.com	2. Shri Amit Kumar Chachan Head-Advisory & Grid Amplus Kemet Solar Pvt. Ltd. Level-6, Emmar-The Palm Square, Golf Course Extension Road, Sector-66, Gurgaon-122102 Email: vineet.taneja@petronas.com amitkumar.chachan@petronas.com
3. Shri Abhay Bhattad GM-Policy & Regulatory Koncha Solar Power Pvt. Ltd. Rays Power Infra, 6th floor, Imperia Mindspace, Golf Course Ext Rd, Sector 62, Gurugram, Haryana 122001 Email: vaibhav.roongta@rayspowerinfra.com abhay.bhataad@rayspower.com	

Minutes of meeting of Re-allocation of connectivity at RE clusters in Sothern Region held on 21.08.2026

1. CTU informed that CERC vide notification dated 09.09.2025, notified the third amendment to GNA Regulation, 2022. As per Regulation 11C of these Regulations, Re-allocation of connectivity exercise to be carried out at RE clusters as per the Detailed Procedure. Further, Procedure in respect of Regulation 11C was published on 09.06.2026.

Details pertaining to the information about vacancy in terminal bay and margins for reallocation in terms of Regulations 11 C at pooling station falling under the defined RE cluster/ complex were published on CTU website on 04.08.2026 and eligible entities were requested to submit the application on CTU website. In this regard, a meeting for Re-allocation of Connectivity at RE clusters in Southern Region to ensure optimal and efficient utilisation of the inter-State transmission system was held on 21.08.2026 amongst CEA, CTU, SRLDC and applicants to discuss the applications received for reallocation of connectivity.

List of participants attached at **Annexure-A**.

2. Margins at RE Clusters for re-allocation

It was informed that cluster wise available margins published on CTUIL website on 04.08.2026 at various pooling station (Copy of same attached at Annexure-B). Brief about margins at Various pooling stations are given below:

Name of RE Cluster	Name of Pooling station	Margins (MW) available for reallocation		Voltage level of Terminal Bay
		Solar Hour	Non-Solar Hour	
Koppal- Gadag	Koppal PS	300	300	220 kV
	Gadag PS	490	490	220 kV
	Koppal-II PS	1277.5	1277.5	220 kV
	Gadag-II PS	453.5	453.5	220 kV
Kurnool	Kurnool-III PS	400	400	220 kV
Ananthapuram	Ananthapuram PS	226	226	220 kV
	Ananthapuram-II PS	313.2	313.2	220 kV
Bidar	Bidar PS	250	150	220 kV

3. Applications received at RE Pooling station for re-allocation

Further, details of applications received at RE cluster-wise for re-allocation are given below:

Sl. No	RE Cluster	Name of entity	Application No.	Application date submitted for reallocation	Conn. quantum (MW)	SHA	NSHA	Date of Final grant	Firm Start date as per final grant	From PS	To PS
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1.	Koppal-Gadag cluster	Solar XL Beta Energy Pvt. Ltd.	2200000006	13.08.2026	207	207	69	19-06-2025	31-12-2025	Gadag-II PS (Ph-II)	Gadag-II PS (Ph-I)
2.	Ananthapur Cluster	Koncha Solar Power Pvt. Ltd.	2200001915	14.08.2026	300	300	300	14-07-2026	01-08-2029 (Tentative)	Ananthapuram -III PS	Ananthapuram-II PS
3.	Kurnool Cluster	Amplus Kemet Solar Pvt. Ltd.	2200002568	18.08.2026	200	200	200	14-07-2026	31-12-2029	Krishnagiri PS	Kurnool-III

- CTU informed that, M/s SolarXL Beta Energy Pvt. Ltd. was granted final grant of connectivity for 207 MW (Hybrid) [SHA-207 MW & NSHA- 69 MW] at Gadag-II PS with implementation of 01 no. of terminal line bay at ISTS end under the scope of applicant.

M/s Koncha Solar Power Pvt. Ltd. was granted final grant of connectivity for 300 MW (Wind) [SHA-300MW & NSHA- 300 MW] at Ananthapuram-III PS with implementation of 01 no. of terminal line bay at ISTS end under the scope of ISTS.

M/s Amplus Kemet Solar Pvt. Ltd. was granted final grant of connectivity for 200 MW (Wind) [SHA-200MW & NSHA- 200 MW] at Krishnagiri PS with implementation of 01 no. of terminal line bay at ISTS end under the scope of ISTS.

- It was informed that M/s SolarXL Beta Energy Pvt. Ltd. (application no. 2200000006) for 207 MW [SHA-207MW & NSHA- 69 MW] proposed to reallocate the connectivity from Gadag-II PS (Phase-II) to Gadag-II PS (Phase-I) with implementation of 01 no. of terminal line bay at ISTS end under the scope of ISTS without change in start date of connectivity.

In the meeting, it was informed that M/s Avaada Energy Private Limited has approached CERC in the Petition no. 669/MP/2025 regarding re-allocation exercise for Koppal- Gadag Complex/cluster. CTU has received the subject ROP just before the meeting. Further, reallocation application filed by M/s SolarXL Beta Energy Pvt. Ltd. is being analyzed for reallocation as per the Detailed Procedure and directions passed by CERC in the referred matter.

In view of the above, reallocation of connectivity for Koppal- Gadag Complex/cluster was deferred in the meeting and it was decided that same shall be undertaken shortly based on direction of CERC in the subject matter.

M/s Koncha Solar Power Pvt. Ltd. (application no. 2200001915) for 300 MW [SHA-300MW & NSHA- 300 MW] proposed to reallocate the connectivity from Ananthapuram-III PS to Ananthapuram-II PS with implementation of 01 no. of terminal line bay at ISTS end under the scope of ISTS without change in start date of connectivity.

M/s Amplus Kemet Solar Pvt. Ltd. (application no. 2200002568) granted for 200 MW [SHA-200MW & NSHA- 200 MW] proposed to reallocate the connectivity from Krishnagiri PS to Kurnool-III PS with implementation of 01 no. of terminal line bay at ISTS end under the scope of ISTS without change in start date of connectivity.

- During the meeting CTU mentioned that transmission system at Ananthapuram-II and Kurnool-III will be available much before the start date of connectivity granted to M/s Koncha Solar Power Pvt. Ltd and M/s Amplus Kemet Solar Pvt. Ltd for above applications. Accordingly, both the applicants may consider early commissioning of project, as per provisions of GNA Regulations, so that available transmission system may be utilized upto full capacity. Both applicants re-iterated to consider same start date of connectivity as per the original grant issued to them and as mentioned in the above table.

Subsequently, M/s Koncha, vide email dated 24.08.2026 and M/s Amplus, vide email dated 24.08.2026 have submitted formal request to consider start date of connectivity same as earlier i.e 01.08.2029 and 31.12.2029 respectively.

After detailed deliberations it was agreed to re-allocate grant of connectivity for M/s Koncha Solar Power Pvt. Ltd. (application no. 2200001915) for 300 MW from Ananthapuram-III PS to Ananthapuram-II PS and for M/s Amplus Kemet Solar Pvt. Ltd. (application no. 2200002568) for 200 MW from Krishnagiri PS to Kurnool-III PS without any change in original start date of connectivity, as per the following details:

M/s Koncha Solar Power Pvt. Ltd. (application no. 2200001915)

Sl. No.	Description	Details as per earlier intimation	Revised details
1.	ISTS connectivity Point	Ananthapuram-III PS	Ananthapuram-II PS
2.	SCoD of ISTS substation	31-07-2029 (Tentative)	31.03.2027
3.	SCOD of bay at ISTS end, if applicable	31.07.2029 (Tentative)	31.03.2027
4.	Dedicated Transmission Line (DTL)	- Generation Station of M/s Koncha Solar Power Private Limited – Ananthapuram-III PS 220 kV S/c line on D/c tower along with line bay at generation PS – under the scope of applicant. 1 no. 220 kV line bay at Ananthapuram-III PS for above DTL – under the scope of ISTS	- Generation Station of M/s Koncha Solar Power Private Limited – Ananthapuram-II PS 220 kV S/c line on D/c tower along with line bay at generation PS – under the scope of applicant. 1 no. 220 kV line bay at Ananthapuram-II PS for above DTL – under the scope of ISTS

5.	Scheme details	Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS): • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region • Inter-Regional Strengthening between SR Grid and WR Grid i.e. Bidar-Parli 765kV D/c line. • Transmission system for integration of Krishnagiri REZ Phase-I • Transmission System for Integration of Anantapur-III REZ (Phase-I)	Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS): • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region as per Annexure-I. • Inter-Regional Strengthening between SR Grid and WR Grid i.e. Bidar-Parli 765kV D/c line. • Transmission System for Integration of Anantapur-II REZs (Phase-I), details as per Annexure-II • Transmission System for Integration of Davangere/ Chitradurga REZ details as per Annexure-III.
6.	Scheduled commissioning date of Augmentation	Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS): • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region; SCOD: 16.07.2024 [Anticipated COD: 31.10.2026 as provided by TSP] • Inter-Regional Strengthening between SR Grid and WR Grid i.e. Bidar-Parli 765kV D/c line. SCOD: 17.10.2027 • Transmission system for integration of Krishnagiri REZ Phase-I SCOD: 31.07.2029 (Tentative) • Transmission System for Integration of Anantapur-III REZ (Phase-I) SCOD: 31.07.2029 (Tentative)#	Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS): • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region as per Annexure-I SCOD: 16.07.2024 [Anticipated COD: 31.12.2026 as provided by TSP] • Inter-Regional Strengthening between SR Grid and WR Grid i.e. Bidar-Parli 765kV D/c line. SCOD: 17.10.2027 • Transmission System for Integration of Anantapur-II REZs (Phase-I), details as per Annexure-II SCOD: 31.03.2027 • Transmission System for Integration of Davangere/ Chitradurga REZ details as per SCOD: 21.03.2027

M/s Amplus Kemet Solar Pvt. Ltd. (application no. 2200002568)

Item No	Description	Details as per earlier intimation	Revised details
1.	ISTS connectivity Point	Krishnagiri PS	Kurnool-III PS
2.	SCoD of ISTS substation	31-07-2029 (Tentative)	Commissioned

3.	SCOD of bay at ISTS end, if applicable	31.07.2029 (Tentative)	Commissioned
4.	Dedicated Transmission Line (DTL)	• Generation Station of M/s Amplus Kemet Solar Private Limited – Krishnagiri PS 220 kV S/c line on D/c tower along with line bay at generation PS – under the scope of applicant. • 1 no. 220 kV line bay at Krishnagiri PS for above DTL – under the scope of ISTS	• Generation Station of M/s Amplus Kemet Solar Private Limited – Kurnool-III PS 220 kV S/c line on D/c tower along with line bay at generation PS – under the scope of applicant. • 1 no. 220 kV line bay at Kurnool-III PS for above DTL – under the scope of ISTS.
5.	Scheme details	Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS): • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region • Inter-Regional Strengthening between SR Grid and WR Grid i.e. Bidar-Parli 765kV D/c line. • Transmission system for integration of Krishnagiri REZ Phase-I	Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS): • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region as per Annexure-I. • Transmission Scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000 MW)/ Solar Energy Zone (1500 MW) Part-A and Part-B.
6.	Scheduled commissioning date of Augmentation	Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS): • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region; SCOD: 16.07.2024 [Anticipated COD: 31.10.2026 as provided by TSP] • Inter-Regional Strengthening between SR Grid and WR Grid i.e. Bidar-Parli 765kV D/c line. SCOD: 17.10.2027 • Transmission system for integration of Krishnagiri REZ Phase-I SCOD: 31.07.2029 (Tentative)	Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS): • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region as per Annexure-I SCOD: 16.07.2024 [Anticipated COD: 31.12.2026 as provided by TSP] • Transmission Scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000 MW)/ Solar Energy Zone (1500 MW) Part-A and Part-B. Commissioned

Note - Commercial Charge Responsibilities, Disclaimer against Compensation, Compliance Obligations Post Reallocation, Bank Guarantee for Shared Bays, Continuity and Advancement of Start Date, Bay Provision etc. shall be as per GNA CERC Detailed procedure.

- CTU also mentioned that, details of the re-allocation of connectivity for all above applicants shall be put up in the next CMETS-SR for information of all constituents and stake holders of Southern Region and available margins, ISTS terminal bay, if any, after reallocation exercise at RE Complex, will be offered for grant of connectivity to fresh applications as per priority of date and time stamp and after deliberation, same was agreed by all.

Annexure-A**List of participants in the Re-allocation of connectivity at RE clusters in Sothern Region meeting held on 21.08.2026**

1.	Shri Rajesh Kumar	Chief General Manager	CTUIL
2.	Shri Ajay Dahiya	DGM	CTUIL
3.	Shri Ankush Patel	Chief Manager	CTUIL
4.	Shri Venkatesh Gorli	Chief Manager	CTUIL
5.	Shri Ranjeet Singh Rajput	Manager	CTUIL
6.	Shri Umesh Dhanuk	Assistant Manager	CTUIL
7.	Shri Rahul Kr Meena	Engineer	CTUIL
8.	Shri Pradeep Khade	Engineer	CTUIL
9.	Shri Kamalkant	Engineer	CTUIL
10.	Shri Gaurav Maurya	Engineer	CTUIL
11.	Shri Vivek Kumar	ET	CTUIL
12.	Shri Lava Kumar	ET	CTUIL
13.	Shri Atul Agarwal	Director	SolarXI Beta Energy Pvt. Ltd.
14.	Shri Rohit Ahuja	DVP	SolarXI Beta Energy Pvt. Ltd.
15.	Ms. Anjali Dhingra	Sr. Associate	SolarXI Beta Energy Pvt. Ltd.
16.	Shri Varun Bhat	Associate	SolarXI Beta Energy Pvt. Ltd.
17.	Shri Abhay Bhattad	GM- Policy & Regulatory	Koncha Solar Power Pvt. Ltd
18.	Shri Amit Kumar Chachan	Head – Advisory & Grid	Amplus Kemet Solar Pvt. Ltd

Vacancy in terminal bay capacity for reallocation in terms of Regulation 11C(1)(a) at Pooling Stations falling under the defined clusters
LAST DATE OF APPLICATION: 19.08.2026
Date: 04.08.2026

Sl. No.	Region of Cluster	Name of Cluster	Name of ISTS Pooling Station	Date of Occurrence of the Event	Name of Outgoing Entity	Application No. of Outgoing Entity	Voltage level at which Connectivity Capacity Vacated (kV)	Vacated Connectivity margin (MW)	Injection Scheduling Rights during Solar Hour Vacated in Terminal Bay at ISTS end (MW)	Injection Scheduling Rights during Non-Solar Hour Vacated in Terminal Bay at ISTS end (MW)
1	WR	Jam Khambhaliya Complex	Jam Khambhaliya PS	04-Mar-26	Powerica Limited	230700018	220	1.7	1.7	1.7
2	WR	Jam Khambhaliya Complex	Jam Khambhaliya PS	11-Apr-26	Avaada Energy Pvt. Ltd.	2200000556	220	50	50	50
3	WR	Jam Khambhaliya Complex	Kalyanpur PS	16-Oct-25	Shivman Wind Energy Private Limited	2200001729	220	136	136	136
4	WR	Jam Khambhaliya Complex	Kalyanpur PS	05-Jun-26	CLEAN MAX OLYMPUS PRIVATE LIMITED	2200001599	220	349.8	349.8	349.8
5	WR	Bhuj Complex	Bhuj-II PS	28-Jul-25	ACME Cleantech Solutions Pvt. Ltd.	2200000382	220	350	350	350
6	WR	Bhuj Complex	Bhuj-II PS	28-Jul-25	ACME Cleantech Solutions Pvt. Ltd.	2200000431	220	50	50	50
7	WR	Bhuj Complex	Bhuj PS	10-Mar-25	Avikiran Solar India Private Ltd.	1200001423	220	2.1	2.1	2.1
8	WR	Bhuj Complex	Bhuj PS	10-Mar-25	Netra Wind Pvt Ltd (Alfanar Company)	1200001775	220	93.5	93.5	93.5
9	WR	Bhuj Complex	Bhuj-II PS(GIS)	10-Mar-25	Inox Green Energy Services Ltd. (Formerly Inox Wind Infrastructure Services Ltd)	1200003353	220	300	300	300
10	WR	Bhuj Complex	Bhuj-II PS(GIS)	28-Jul-25	ACME Cleantech Solutions Pvt. Ltd.	2200000497	220	100	100	100
11	WR	Lakadia Complex	Lakadia S/s	19-May-26	TEQ Green Power XVI Pvt. Ltd.	2200000427	220	76	76	76
12	WR	Lakadia Complex	Lakadia S/s	19-May-26	TEQ Green Power XVI Pvt. Ltd.	2200000398	220	76	76	76
13	WR	Parli Complex	Parli SS (existing)	30-Nov-25	Renew Tej Shakti Pvt Limited	231400008	220	180	180	180
14	WR	Parli Complex	Parli SS (existing)	30-Nov-25	Renew Tej Shakti Pvt Limited	231400009	220	69	69	69
15	WR	Parli Complex	Parli SS (existing)	30-Nov-25	Renew Tej Shakti Pvt Limited	231400010	220	51	51	51
16	WR	Parli Complex	Parli New SS	7-Jan-26	Renew Pawan Shakti Pvt. Ltd.	231400018	400	277	277	277

Sl. No.	Region of Cluster	Name of Cluster	Name of ISTS Pooling Station	Date of Occurrence of the Event	Name of Outgoing Entity	Application No. of Outgoing Entity	Voltage level at which Connectivity Capacity Vacated (kV)	Vacated Connectivity margin (MW)	Injection Scheduling Rights during Solar Hour Vacated in Terminal Bay at ISTS end (MW)	Injection Scheduling Rights during Non-Solar Hour Vacated in Terminal Bay at ISTS end (MW)
17	WR	Parli Complex	Parli New SS	30-Jan-26	Renew Pawan Shakti Pvt. Ltd.	331400012	400	23	23	23
18	WR	Parli Complex	Parli New SS	8-Jan-26	Tata Power Renewable Energy Limited	2200001054	400	220	220	220
19	WR	Parli Complex	Parli New SS	23-Jun-25	Renew Solar Power Pvt. Ltd.	2200001342	400	200	200	200
20	WR	Parli Complex	Parli New SS	24-Mar-26	Renew Solar Power Pvt. Ltd.	2200001437	400	100	100	100
21	WR	Kallam Complex	Kallam PS	21-May-25	Anupavan Renewables Pvt. Ltd.	1200003965	220	148.75	148.75	148.75
22	WR	Kallam Complex	Kallam PS	27-Aug-25	Viento Renewables Pvt Ltd	231400002	220	150	150	150
23	WR	Kallam Complex	Kallam PS	22-May-25	Teq Green Power XI Private Limited	2200001413	400	200	200	200
24	WR	Pachora Complex	Pachora SEZ PP	10-Apr-26	Blue Leaf Energy Renewables Pvt. Ltd.	2200000030	220	35	35	35
25	WR	Pachora Complex	Pachora SEZ PP	5-Dec-25	Jade Hybren Private Limited	2200000617	220	300	300	300
26	WR	Neemuch Complex	Neemuch PS	28-Jan-26	Renew Solar Power Private Limited	2200000991	220	200	200	200
27	WR	Solapur Complex	Solapur (PG)	25-Feb-26	Renew Green Energy Solutions Pvt. Ltd. (RGESL)*	331400004	400	1.4	1.4	1.4
28	WR	Solapur Complex	Solapur PS	14-Aug-25	Serentica Renewables India Pvt. Ltd.	2200001403	220	200	200	200
29	NR	Bikaner Complex	Bikaner-II PS	15-Nov-25	Sourya Manthan Renewable Energy Private Limited	212100005	220	100	100	100
30	NR	Bikaner Complex	Bikaner PS	27-Feb-26	Shikhar Surya (One) Pvt. Ltd.		220	70	70	70
31	NR	Fatehgarh-Barmer Complex	Fatehgarh-IV PS(Sec-I)	31-Dec-25	ABC Renewable Energy Private Limited		220	380	380	380
32	NR	Sirohi-Jalore Complex	Sirohi S/s	11-Apr-26	Illuminate Hybren Pvt Ltd*		220	4	4	4

Sl. No.	Region of Cluster	Name of Cluster	Name of ISTS Pooling Station	Date of Occurrence of the Event	Name of Outgoing Entity	Application No. of Outgoing Entity	Voltage level at which Connectivity Capacity Vacated (kV)	Vacated Connectivity margin (MW)	Injection Scheduling Rights during Solar Hour Vacated in Terminal Bay at ISTS end (MW)	Injection Scheduling Rights during Non-Solar Hour Vacated in Terminal Bay at ISTS end (MW)
33	SR	Koppal/Gadag	Koppal PS	21-Nov-25	SolarOne Energy Private Limited	1200003792	220	300	300	300
34	SR	Koppal/Gadag	Koppal PS	28-Feb-24	Tunga Renewable Energy Pvt. Ltd.	1200003507	220	0.09	0.09	0.09
35	SR	Koppal/Gadag	Gadag PS	21-Nov-25	SolarOne Energy Private Limited	1200003794	220	300	300	300
36	SR	Koppal/Gadag	Gadag PS	08-Aug-24	Halvad Renewables Pvt. Ltd.	2511000007	220	140	140	140
37	SR	Koppal/Gadag	Gadag PS	26-Sep-25	Azure Power India Private Ltd	1200003534	220	50	50	50
38	SR	Koppal/Gadag	Gadag PS	28-Feb-24	ReNew Naveen Urja Private Limited	1200003597	220	2.5	2.5	2.5
39	SR	Koppal/Gadag	Koppal-II PS	17-Jul-25	Avaada Energy Private Limited	2200000264	220	250	250	250
40	SR	Koppal/Gadag	Koppal-II PS	25-Jul-25	Avaada Energy Private Limited	2200000149	220	50	50	50
41	SR	Koppal/Gadag	Koppal-II PS	18-Apr-24	Clean Renewable Energy Hybrid Two Pvt. Ltd.	2200000418	220	270	270	270
42	SR	Koppal/Gadag	Koppal-II PS	26-Jun-25	Scatec India Renewables One Pvt. Ltd.	2200000055	220	300	300	300
43	SR	Koppal/Gadag	Koppal-II PS	15-Dec-25	Tata Power Renewable Energy Ltd.	2200000390	220	225	225	225
44	SR	Koppal/Gadag	Koppal-II PS	20-Jul-26	Tata Power Renewable Energy Ltd.	251100021	220	182.5	182.5	0
45	SR	Koppal/Gadag	Gadag-II PS	24-Jun-26	Tata Power Renewable Energy Ltd.	2200000045	220	111	111	0
46	SR	Koppal/Gadag	Gadag-II PS	20-Jul-26	Tata Power Renewable Energy Ltd.	2200000045	220	100	100	0
47	SR	Koppal/Gadag	Gadag-II PS	08-Aug-24	Halvad Renewables Pvt. Ltd.	251100008	220	160	160	160
48	SR	Koppal/Gadag	Gadag-II PS	18-Aug-25	Azure Power India Pvt. Ltd	351100007	220	82.8	82.8	82.8
49	SR	Kurnool	Kurnool-III PS	19-Dec-25	Acme Cleantech Solutions Pvt. Ltd.	2200000335	220	400	400	400

Sl. No.	Region of Cluster	Name of Cluster	Name of ISTS Pooling Station	Date of Occurrence of the Event	Name of Outgoing Entity	Application No. of Outgoing Entity	Voltage level at which Connectivity Capacity Vacated (kV)	Vacated Connectivity margin (MW)	Injection Scheduling Rights during Solar Hour Vacated in Terminal Bay at ISTS end (MW)	Injection Scheduling Rights during Non-Solar Hour Vacated in Terminal Bay at ISTS end (MW)
50	SR	Ananthapur	Ananthapuram-II PS	20-Mar-26	Orion Hybren Pvt. Ltd.	2200001000	220	300	300	300
51	SR	Ananthapur	Ananthapuram-II PS	18-Feb-26	Purvah Green Withdraw its application	2200002322	220	13.2	13.2	13.2
52	SR	Ananthapur	Ananthapuram PS	17-Jun-25	Renew Vikram Shakti Pvt. Ltd.	2200000032	400	226	226	226
53	SR	Bidar	Bidar PS	30-Jun-26	Welspun Narmada Pvt. Ltd.	2200000716	220	250	250	150

**Note - Margin less than 50 MW, reallocation not applicable as per the Details Procedure.*

Data has been prepared with due diligence, however in case of any discrepancy, same shall be informed during reallocation meeting.