

Bidding Calendar

1. RECPDCL

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
<u>Northern Region</u>				
1.	Transmission system for evacuation of power from Luhri Stage-I HEP <ul style="list-style-type: none"> Establishment of 7x105 MVA, 400/220kV Nange GIS Pooling Station Nange (GIS) Pooling Station – Koldam 400 kV D/c line (Triple snowbird) 1 no. of 400kV line bay at Koldam S/s for termination of Nange (GIS) Pooling Station – Koldam 400 kV line along with 125 MVAR (420kV) Bus Reactor at Koldam S/s (1-Ph units along with one spare unit) 1x50 MVAR switchable line reactor at Ropar end of Nange- Ropar/ Ludhiana 400kV line Bypassing one ckt of Koldam – Ropar/Ludhiana 400kV D/c line (Triple snowbird) at Koldam and connecting it with one of the circuit of Nange Koldam 400kV D/c line 	RECPDCL	<ul style="list-style-type: none"> Project is on Hold till further instruction/directions. 	FY 25-26
2.	Transmission system for evacuation of power from Shongtong Karcham HEP (450 MW) and Tidong HEP (150 MW) <ul style="list-style-type: none"> Establishment of 2x315 MVA (7x105 MVA 1-ph units including a spare unit) 400/220 kV GIS Pooling Station at Jhangi 400 kV Jhangi PS – Wangtoo (Quad) LILO of one circuit of Jhangi PS – Wangtoo (HPPTCL) 400 kV D/c D/c line Wangtoo (HPPTCL) - Panchkula (PG) 400 kV 400 kV bays at Wangtoo for termination of 400kV Jhangi PS – Wangtoo D/c line 400 kV bays at Wangtoo S/s (2 Nos.) and Panchkula S/s (2 Nos.) for termination of 400kV Wangtoo (HPPTCL) - Panchkula (PG) D/c line 	RECPDCL	<ul style="list-style-type: none"> The Bidding Process for the Project has been annulled. Rebidding will be initiated soon. 	FY 25-26
3.	Transmission system for evacuation of power from Pumped Storage Projects in Sonbhadra District, Uttar Pradesh	RECPDCL	<ul style="list-style-type: none"> Technical bid opened on: 19.08.2025. 	September, 2025

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	<ul style="list-style-type: none"> Establishment of 4x1500 MVA 765/400 kV Robertsganj Pooling Station near Robertsganj area in Sonbhadra distt. (Uttar Pradesh) along with 2x240 MVAR 765 kV & 2x125 MVAR 400 kV bus reactors LILO of both circuits of 765 kV Varanasi- Gaya 2xS/c line at Robertsganj PS along with 240 MVAR switchable line reactor at each ckt of Robertsganj PS end of 765 kV Robertsganj PS - Gaya 2xS/c line (after LILO) Robertsganj PS – Prayagraj S/s 765 kV D/c line along with 330 MVAR line reactor at each circuit of Robertsganj end of Robertsganj PS – Prayagraj S/s 765 kV D/c line 		<ul style="list-style-type: none"> Initial Price Offer opened on: 27.08.2025. E-RA Concluded on: 29.08.2025 	
4.	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-5: 6 GW) [Barmer Complex] Barmer-II: 6 GW (Solar) (LCC Configuration) <ul style="list-style-type: none"> Establishment of 400/220 kV, 6x500 MVA S/s at suitable location near Barmer (Barmer-II Substation) along with 2x125 MVAR bus reactor LILO of both ckts of 400 kV Fatehgarh-IV PS - Barmer-I PS at Barmer-II PS 400 kV Barmer-II PS - Barmer-I PS D/c line (Quad) Establishment of 6000 MW, \pm 800 kV Barmer-II (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near Barmer-II substation Establishment of 6000 MW, \pm 800 kV South Kalamb S/s (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near South of Kalamb \pm800 kV HVDC Bipole line (Hexa lapwing) between Barmer-II (HVDC) & South Kalamb (HVDC) (with parallel Dedicated Metallic Return) (capable to evacuate 6000 MW) [with 100% reverse power capability] Augmentation of South Kalamb S/s# by 4x1500 MVA, 765/400 kV ICTs (3 on 400 kV & 765 kV Section-II & 1 No. on 400 kV & 765 kV Section-I) along with 2x330 MVAR, 765 kV bus reactor & 2x125 MVAR, 420 kV bus reactor on Section-II 2 Nos. of Syncon units at 400 kV level of Barmer-II PS 	RECPDCL	<ul style="list-style-type: none"> Gazette published on 29.08.2025. RFP to be published 	-

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
<u>Southern Region</u>				
1.	Transmission system for proposed Green Hydrogen / Green Ammonia projects in Tuticorin area) <ul style="list-style-type: none"> Establishment of 3x1500 MVA, 765/400 kV Tuticorin (GH) S/s with 1x240 MVAR bus Reactor Tuticorin PS – Tuticorin (GH) 765 kV D/c line Upgradation of Tuticorin PS - Dharmapuri (Salem New) 765 kV D/c line (presently charged at 400 kV level) at its rated 765 kV voltage level with 1x330 MVAR switchable Line Reactor on both ends of each circuit Transmission line for change of termination from 400 kV switchyard to 765 kV switchyard for Tuticorin PS – Dharmapuri (Salem New) 765 kV D/c line at Tuticorin PS & Dharmapuri (Salem New) Upgradation of Tuticorin PS to its rated voltage of 765 kV level alongwith 3x1500 MVA, 765/400 kV ICTs and 1x330 MVAR, 765 kV bus reactors Upgradation of Dharmapuri (Salem New) to its rated voltage of 765 kV level alongwith 3x1500 MVA, 765/400 kV ICTs and 1x330 MVAR, 765 kV bus reactor 400 kV line reactors on Tuticorin PS - Dharmapuri (Salem New) 765 kV D/c line shall be utilized as bus reactors at respective 400 kV substations based on availability of bays. Upgradation of Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/c lines (presently charged at 400 kV) to its rated voltage at 765 kV with 1x330 MVAR switchable Line Reactor on Dharmapuri (Salem New) end of each circuit Transmission line for change of termination from 400 kV switchyard to 765 kV switchyard for Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/c line at Dharmapuri (Salem New) & Madhugiri 	RECPDCL	• RFP bid submission is scheduled on 11.09.2025.	October, 2025

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	<ul style="list-style-type: none"> 400 kV line reactors on Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/c lines shall be utilized as bus reactors at respective 400 kV substations based on availability of bays. 			
2.	<p>Transmission System for Integration of Ananthapuram-II REZ - Phase-II (3 GW)</p> <ul style="list-style-type: none"> Augmentation of Ananthapuram-II PS by 400/220 kV, 1x500 MVA ICT 220 kV line bays at Ananthapuram-II PS for termination of dedicated transmission lines of RE generation projects 400 kV line bays at Ananthapuram-II PS for termination of dedicated transmission line of RE generation projects Augmentation of Ananthapuram-II PS by 765/400 kV, 2x1500 MVA and 400/220 kV, 6x500 MVA ICTs 220 kV line bays at Ananthapuram-II PS for termination of dedicated transmission lines of RE generation projects Establishment of 3x1500 MVA, 765/400 kV CN'Halli Station with 2x330 MVA (765 kV) bus reactors Ananthapuram-II PS – CN'Halli 765 kV D/c line (about 180 km) with 330 MVA SLR at Ananthapuram-II end on both circuits LILO of one circuit of Talaguppa - Neelmangala 400 kV D/c line at CN'Halli (25 km) i) LILO at CN'Halli of already LILOed section of one circuit of Talaguppa - Neelmangala 400 kV line at Hassan (25 km) or ii) LILO of another circuit of Talaguppa - Neelmangala 400 kV D/c line at CN'Halli (25 km) and extension of LILOed section of one circuit of Talaguppa - Neelmangala 400 kV line at Hassan to CN'Halli to make Hassan - CN'Halli 400 kV D/c line (25 km) 	RECPDCL	<ul style="list-style-type: none"> RFP bid submitted on 02.09.2025. 	September, 2025
3.	<p>Transmission system strengthening at Davanagere for integration of RE generation</p> <ul style="list-style-type: none"> Augmentation of transformation capacity by 4x500 MVA, 400/220kV ICTs (5th – 8th) at Davanagere PS 	RECPDCL	<ul style="list-style-type: none"> Technical bid open on 25.07.2025. Initial Price Offer opened on: 18.08.2025 	September, 2025

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	<ul style="list-style-type: none"> Augmentation of Davanagere / Chitradurga PS by 765/400kV, 1x1500 MVA ICTs 2 Nos. of 220kV line bays at Davanagere / Chitradurga PS for termination of dedicated transmission lines of RE generation projects. 		<ul style="list-style-type: none"> E-Ra Concluded on: 20.08.2025 LoI Issued to successful Bidder 	
4.	Inter-Regional Strengthening between SR Grid and WR Grid <ul style="list-style-type: none"> Parli New – Bidar 765 kV D/c line (about 120 km) with 240 MVAR SLR at Bidar end on both circuits 	RECPDCL	<ul style="list-style-type: none"> RFP bid submission is scheduled on 08.09.2025. 	October, 2025
5.	Transmission system strengthening for integration of additional RE potential at Davanagere (0.25 GW) and Bellary (2.75 GW) <ul style="list-style-type: none"> Augmentation of transformation capacity by 2x1500 MVA, 765/400 kV ICTs (6th & 7th) at Davanagere PS 4 Nos. of 220 kV line bays and 1 No. of 400 kV line bay at Davanagere PS for termination of dedicated transmission lines of RE generation projects. Augmentation of Bellary PS by 400/220 kV, 6x500 MVA ICTs Bellary – Davanagere 2nd 400 kV (Quad) D/c line (~ 80 km) 5 Nos. of 220 kV line bays at Bellary PS for termination of dedicated transmission lines of RE developers 	RECPDCL	<ul style="list-style-type: none"> Gazette published on dated 19.08.2025. RFP to be published 	-
<u>Western Region</u>				
1.	Transmission system for Evacuation of Power from RE Projects in Rajgarh (1500 MW) SEZ in Madhya Pradesh-Phase III and Evacuation of Power from RE Projects in Neemuch (1000 MW) SEZ in Madhya Pradesh-Phase II <ul style="list-style-type: none"> Creation of New 220 kV Bus Section (3rd) with 220 kV Bus Sectionalizer and 400/220 kV, 3x500 MVA ICT augmentation (7th, 8th & 9th) at Pachora PS terminated on 220 kV Bus Section (3rd) 	RECPDCL	<ul style="list-style-type: none"> Technical bid open on 04.07.2025. Initial Price Offer opened on: 18.08.2025. E-Ra Concluded on: 20.08.2025. 	September, 2025

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	<ul style="list-style-type: none"> a. 3 Nos. 220 kV line bays for RE interconnection on Bus Section (3rd) b. 1 No. 220 kV line bay for RE Interconnection of Purvah Green Power Pvt. Ltd. on Bus Section (3rd) Pachora PS – Rajgarh (PG) 400 kV D/c line (Quad ACSR/ AAAC/ AL59 Moose equivalent) along with associated line bays at both ends and 50 MVAR Switchable Line Reactors (Sw LR) on each ckt at both ends Installation of 1x125 MVAR, 420 kV bus reactor at Pachora PS (400 kV Bus Section- II) Creation of New 220 kV Bus Section-II at Neemuch PS with Augmentation of transformation capacity by 3x500 MVA, 400/220 kV ICTs (3rd, 4th & 5th) at Neemuch S/s along with associated bays. 4 Nos. 220 kV Line bays at Neemuch PS for RE interconnection. Neemuch PS – Pachora PS 400 kV D/c line (Quad ACSR/ AAAC/ AL59 Moose equivalent) along associated Line bays and 50 MVAR Switchable Line Reactor (Sw LR) on each ckt at both ends. Establishment of 2x500 MVA, 400/220 kV S/s at Handiya alongwith 2x125 MVAR 420 kV Bus Reactors. Pachora PS – Handiya 400 kV D/c line (Quad ACSR/ AAAC/ AL59 Moose equivalent) along with associated bays at Pachora PS end and 50 MVAR Switchable Line Reactor (Sw LR) on each ckt at both ends. LILO of Khandwa (PG) – Itarsi(PG) 400 kV D/c (Twin Moose) line at Handiya S/s. Installation of 1x125 MVAR, 420 kV bus reactor (2nd) at Neemuch PS. 		<ul style="list-style-type: none"> Lol Issued to successful Bidder. 	
<u>Eastern Region</u> <ul style="list-style-type: none"> Nil 				
<u>North-Eastern Region</u> <ul style="list-style-type: none"> Nil 				

2. PFCCL

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
<u>Northern Region</u>				
1.	Creation of 400/220 kV, 2x315 MVA S/S at Siot, Jammu & Kashmir <ul style="list-style-type: none"> Establishment of 7x105MVA, 400/220kV Siot S/s with 1x80 MVAR (420 kV) bus reactor LILO of 400 kV D/c Amargarh - Samba line at 400/220 kV Siot S/s. 	PFCCL	<ul style="list-style-type: none"> Bidding process resumed as per the directions of NCT in its 25th meeting. Pre-Bid meeting held on 17.03.2025. Revised RFP issued on 28.04.2025 in line with the revised SBDs notified by MoP. RFP bid submission is scheduled on 10.09.2025. SCOD of downstream project was finalised in the meeting held on 25.08.2025. As per the minutes of 25th NCT meeting, PFCCL (BPC) was directed to proceed with the bidding process of the ISTS scheme within the matching timeframe of the intra-state scheme. Accordingly, an amendment in this regard is to be issued to the bidders. 	October, 2025
2.	Inter-regional (NR-WR) Transmission System strengthening to relieve the loading of 765 kV Vindhyachal-Varanasi D/c line <ul style="list-style-type: none"> Establishment of 765 kV Prayagraj S/s near Prayagraj(Uttar Pradesh) along with 2x330 MVA 765 kV Bus reactors LILO of 765 kV Fatehpur-Varanasi S/c line at Prayagraj LILO of 765 kV Fatehpur-Sasaram S/c line at Prayagraj 765 kV Vindhyachal Pool - Prayagraj D/c line along with 330MVA line reactor (switchable) at Prayagraj end on each ckt of 765 kV Vindhyachal Pool - Prayagraj D/c line Bypassing of both ckts of 765 kV Sasan – Vindhyachal Pool 2xS/c line at Vindhyachal Pool and connecting it with 765 kV Vindhyachal Pool - Prayagraj D/c line, thus forming 765 kV Sasan - Prayagraj D/c line. 	PFCCL	<ul style="list-style-type: none"> Project awarded in 27th NCT meeting. RFP issued on 04.04.2025. RFP bid submitted on 20.08.2025. RFP technical bids are evaluated and Financial bids opening is scheduled on 03.09.2025. 	September, 2025

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
Southern Region				
1.	Transmission system for proposed Green Hydrogen / Green Ammonia projects in Kakinada area (Phase-I) <ul style="list-style-type: none"> Establishment of Kakinada 765/400 kV, 3x1500 MVA substation (GIS) alongwith 240 MVar bus reactor LILO of Vemagiri – Srikakulam 765 kV D/c line at Kakinada substation (~20 km) {with 240 MVar SLR at Kakinada GH end on Srikakulam – Kakinada section (~334 km)} + 300 MVar STATCOM with 2x125 MVar MSC at Kakinada 765/400 kV GIS S/s with control switching arrangement for proposed 1x240 MVar bus reactor. Space provision for 2nd+ 300 MVar STATCOM with 2x125 MVar MSC at Kakinada 765/400 kV S/s. 	PFCCL	<ul style="list-style-type: none"> Project awarded in 25th NCT meeting. RFP issued on 04.03.2025. RFP bid submission is scheduled on 12.09.2025. 	-
2.	Transmission System for Kurnool-IV REZ - Phase-II (3 GW) <ul style="list-style-type: none"> Augmentation of Kurnool-IV PS by 400/220 kV, 4x500 MVA ICTs 220kV line bays at Kurnool-IV PS for termination of dedicated transmission lines of RE generation projects 400kV line bays at Kurnool-IV PS for termination of dedicated transmission lines of RE generation projects Augmentation of Kurnool-IV PS by 765/400kV, 2x1500 MVA and 400/220 kV, 6x500 MVA ICTs 220kV line bays at Kurnool-IV PS for termination of dedicated transmission lines of RE generation projects 400kV line bays at Kurnool-IV PS for termination of dedicated transmission lines of RE generation projects Establishment of 4x1500 MVA, 765/400 kV Shadnagar Station with 2x330 MVar (765 kV) bus reactors with space provision for establishment of 220 kV switchyard LILO of Kurnool-IV – Bidar 765kV D/c line at Shadnagar Shadnagar – Shadnagar (TGTRANSCO) 400 kV quad D/c line (about 50 kms) {TGTRANSCO to upgrade Shadnagar (TGTRANSCO) to 400 kV in matching time frame} Shadnagar – Kethiredipally (TGTRANSCO) 400 kV quad D/c line. 	PFCCL	<ul style="list-style-type: none"> Project awarded in 28th NCT meeting. RFP issued on 05.05.2025. RFP bid submission is scheduled on 11.09.2025 Further, the matter related to change in type (AIS/GIS) for Shadnagar (TGTRANSCO) substation was deliberated and approved in 32nd NCT meeting held on 12.08.2025. 	October, 2025

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
3.	Inter-Regional Strengthening between SR Grid and ER Grid <ul style="list-style-type: none"> Angul – Srikakulam 765 kV 2nd D/c line (about 275 km) with 240 MVAR SLR at both ends on both circuits 1x330 MVAR, 765 kV bus reactor (3rd) at Angul Substation. 	PFCCL	<ul style="list-style-type: none"> Project awarded in 29th NCT meeting. RFP issued on 23.06.2025. RFP bid submission is scheduled on 09.09.2025 	September, 2025
4.	Network Expansion Scheme for drawal of power at South Kalamb S/s: Part A <ul style="list-style-type: none"> Creation of New 765 kV Bus Sections-II & III & 400 kV Bus Sections-II & III through 765 kV Sectionalization bay: 2 set & 400 kV Sectionalization bay: 2 set along with 2x330 MVAR, 765 kV bus reactor & 2x125 MVAR, 420 kV bus reactor on Section-III. 400 kV Sectionalizer between Sections-I & II & between sections-II & III to be normally open. Further, 765 kV sectionaliser between Sections-I & II & between II & III shall be kept normally closed. The 400 kV sectionalisers can be closed under contingency conditions. Installation of 3x1500MVA, 765/400 kV ICTs at South Kalamb S/s (400 kV Sec-III & 765 kV Section-III) All space provisions on 400 kV & 765 kV Bus Sections-I & II of South Kalamb S/s as per RfP document of “Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon (Pune)” scheme shall be kept while implementing this scheme. TSP of “Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon (Pune)” scheme shall provide necessary space free of cost for above bus extension / sectionalisation / augmentation works LILO of Nagothane – Padghe 400 kV D/c line at South Kalamb with Quad ACSR/AAAC/AL59 moose equivalent conductor LILO of Pune(AIS) – Navi Mumbai 400 kV line at South Kalamb with Quad ACSR/AAAC/AL59 moose equivalent conductor LILO of Pune(AIS) – Vikhroli 400 kV line at South Kalamb with Quad ACSR/AAAC/AL59 moose equivalent conductor 8 Nos. 400 kV bays at South Kalamb S/s for LILO lines at Sl. 2, 3 & 4 	PFCCL	<ul style="list-style-type: none"> Gazette published on dated 19.08.2025. RFP inputs awaited. 	-

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
5	Transmission system strengthening at Tumkur-II for integration of additional RE potential (1.5 GW). <ul style="list-style-type: none"> Augmentation of Tumkur-II PS by 400/220 kV, 3x500 MVA ICTs (5th to 7th) Tumkur-II – Madhugiri 400kV (Quad) D/c line (~ 100 km) ± 300 MVAR STATCOM at Tumkur-II PS with switching arrangement of under implementation 2x125 MVar bus reactors. 2 No. of 220kV line bay at Tumkur-II PS for termination of dedicated transmission lines of RE developers 	PFCCL	<ul style="list-style-type: none"> Gazette published on dated 19.08.2025. RFP inputs awaited. 	-
<u>Western Region</u>				
1.	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8 GW): Part C <ul style="list-style-type: none"> Establishment of 2500 MW, ± 500 kV KPS3 (HVDC) [VSC] terminal station (2x1250 MW) at a suitable location near KPS3 substation with associated interconnections with 400 kV HVAC Switchyard Establishment of 2500 MW, ± 500 kV South Olpad (HVDC) [VSC] terminal station (2x1250 MW) along with associated interconnections with 400 kV HVAC Switchyard of South Olpad S/s Establishment of KPS3 (HVDC) S/s along with 2x125 MVAR, 420 kV bus reactors along with associated interconnections with HVDC Switchyard. The 400 kV bus shall be established in 2 sections through 1 set of 400 kV bus sectionaliser to be kept normally OPEN. 400/33 kV, 2x50 MVA transformers for exclusively supplying auxiliary power to HVDC terminal. MVAR KPS3 – KPS3 (HVDC) 400 kV 2xD/c (Quad ACSR/AAAC/AL59 moose equivalent) line along with the line bays at both substations ±500 kV HVDC Bipole line between KPS3 (HVDC) and South Olpad (HVDC) (with Dedicated Metallic Return) (capable to evacuate 2500 MW) 	PFCCL	<ul style="list-style-type: none"> RFP issued on 26.07.2024; RFP bids submitted on 20.07.2025 RFP technical bids are under evaluation. First BEC meeting held on 12.08.2025, Clarifications sought from Bidders. Clarification submitted by bidders on 29.08.2025. Second BEC meeting to be scheduled shortly. 	September, 2025

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
2.	Augmentation of transformation capacity & Implementation of line bays at Mandsaur S/s for RE Interconnection. <ul style="list-style-type: none"> Creation of New 400 kV & 765kV Bus Section-II through Sectionaliser arrangement. Augmentation of Transformation capacity by 1x1500MVA, 765/400 kV ICT (4th) (Terminated at 400 kV & 765kV Bus Section-II) Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (6th) (Terminated on 400 kV Bus Section-I & 220kV Bus Section-II) 1 No. 220kV line bay (on 220kV Bus Sec- II) at Mandsaur PS for interconnection of Solar project of Waaree Renewable Technologies Ltd. (WRTL) (2200001192)(300MW) 1 No. 400 kV line bay at Mandsaur PS (on 400 kV Bus Sec-II) for interconnection of Solar project of NTPC Renewable Energy Ltd. (NTPCREL) (2200001301) (300MW) Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (7th) (Terminated on 400 kV Bus Section-II & 220kV Bus Section-III) at Mandsaur PS Creation of New 220kV Bus Section-3 with Sectionaliser arrangement at Mandsaur PS 1 No. 220kV line bay at Mandsaur PS (220kV New Bus Section-3) for interconnection of wind project of JSP Green Pvt. Ltd. (JSPGPL) (2200001356) (350MW) 1 No. 220kV line bay at Mandsaur PS (220kV New Bus Section-3) for interconnection of Hybrid project of TEQ Green Power XXII Pvt. Ltd. (TGP XXIIPL) (2200001431) (250MW) 	PFCCL	<ul style="list-style-type: none"> Project awarded in 26th NCT meeting. RFP issued on 11.03.2025 RFP bid submitted on 01.09.2025 RFP technical bids are under evaluation. 	September, 2025
3.	Transmission System for supply of power to Green Hydrogen/ Ammonia manufacturing potential in Kandla area of Gujarat (Phase-I: 3 GW) <ul style="list-style-type: none"> Establishment of 3x1500 MVA, 765/400 kV Kandla(GIS) with 2x330 MVAR 765 kV bus reactor and 2x125 MVAR 420 kV bus reactor. Halvad – Kandla(GIS) 765 kV D/c line 	PFCCL	<ul style="list-style-type: none"> RFP issued on 15.10.2024 RFP bid submitted on 24.01.2025 LoI issued to successful bidder on 19.02.2025. SPV transfer put on hold as per communication received from MoP. 	-

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	<ul style="list-style-type: none"> 2 Nos. of 765 kV line bays at Halvad for termination of Halvad – Kandla 765 kV D/c line 240 MVar switchable line reactors on each ckt at Kandla (GIS) end of Halvad – Kandla 765 kV D/c line (with NGR bypass arrangement) ± 400 MVar STATCOM along with 2x125 MVar MSC & 1x125 MVar MSR at Kandla(GIS) 400 kV Bus section-I 			
4.	Transmission system for Evacuation of Power from RE Projects in Morena SEZ in Madhya Pradesh-Phase I (2500MW) <ul style="list-style-type: none"> Establishment of 3x1500 MVA, 765/400 kV & 2x500MVA, 400/220 kV Morena PS (South of Sabalgarh) with 2x330 MVar 765 kV bus reactor and 2x125 MVar 420 kV bus reactor. Morena PS (South of Sabalgarh) – Karera (near Datia) 765 kV D/c line 2 Nos. of 765 kV line bays at Karera (near Datia) for termination of Morena PS (South of Sabalgarh) – Karera (near Datia) 765 kV D/c line Augmentation of 400/220 kV transformation capacity at 765/400/220 kV Karera (near Datia) S/s (Sec-I) by 1x500MVA ICT (3rd) 	PFCCL	<ul style="list-style-type: none"> Project awarded in 27th NCT meeting. RFP issued on 03.04.2025 RFP bid submission is scheduled on 10.09.2025. 	September, 2025
<u>Eastern Region</u> <ul style="list-style-type: none"> <u>Nil</u> 				
<u>North-Eastern Region</u> <ul style="list-style-type: none"> <u>Nil</u> 				