



सेंद्रल ट्रंसमिशन यूटिलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)
(भारत सरकार का उद्यम)

CENTRAL TRANSMISSION UTILITY OF INDIA LTD.

(A wholly owned subsidiary of Power Grid Corporation of India Limited)
(A Government of India Enterprise)

Ref: CTU/NR/01/Reallocation Meeting/5

Date: 18-06-2024

As per distribution list

Subject: Reallocation of connectivity in Bhadla Complex and Fatehgarh – Barmer Complex – Minutes of Meeting reg.

Dear Sir/Ma'am,

Please find enclosed minutes of meeting for reallocation of connectivity at Bhadla-II Pooling Station (PS) & Bhadla-III PS in Bhadla Complex and Fatehgarh-III PS (Section-II) & Fatehgarh-IV PS (Section-II) in Fatehgarh – Barmer Complex held at CTUIL office, Gurugram on 12th June, 2024 (Wednesday).

Thanking you,

Yours faithfully,

Kashish Bhambhani
18/06/24

(Kashish Bhambhani)
General Manager

Distribution List:

Chief Engineer (PSP&A – I) Central Electricity Authority Sewa Bhawan, R.K.Puram, New Delhi-110 066	Member Secretary Northern Regional Power Committee 18A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi – 110 016
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Distribution List: Applicants/Grantees

For reallocation at Bhadla-II PS

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<p>Shri Kumar Vipul Director Frugal Energy Private Limited Radiant Star Solar Park Private Limited D59, Sector 63, Noida, Uttar Pradesh Ph.: 9873122743, 9599709689 Email: vipul@provoltus.com info@provoltus.com nikhil@provoltus.com</p>	<p>Shri Sachin Khandelia Authorized Signatory Bhadla Three SKP Green Ventures Private Limited First floor, B2/18, Gandhi Path, Chitrakoot scheme vaishali nagar, Jaipur, Rajasthan Ph.: 9529833004, 9314055999 Email: casachinkhandelia@gmail.com sanjeev.choudhary@skpgreen.com</p>

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For reallocation at Bhadla-III PS

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For reallocation at Fatehgarh-III PS (Section-II)

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Minutes of meeting for reallocation of connectivity bays/margin in Bhadla Complex and Fatehgarh-Barmer Complex held on 12.06.2024.

A meeting for reallocation of connectivity bays/margin at Bhadla-II PS and Bhadla-III PS in Bhadla Complex and Fatehgarh-III PS (Sec.-II) in Fatehgarh – Barmer Complex was held on 12.06.2024 at CTUIL Office, Gurugram. List of participants is enclosed at **Annexure-I**.

After welcoming all the participants, Dy. COO (CTU) requested to take up the agenda for deliberation. GM (CTU) informed that Hon'ble Commission vide order dated 19.01.2024 in petition nos. 268/MP/2023 & 269/MP/2023 directed CTUIL to carry out fresh reallocation exercise for the meetings held on 20.06.23 and 03.08.23 or any subsequent reallocation meeting held for substations in Rajasthan with stipulated practice directions. Subsequently, M/s Project Nine approached the Hon'ble APTEL impugning the CERC Order dated 19.01.2024. CTUIL had also preferred its appeals before the Hon'ble Tribunal impugning the subject CERC Order. It was further informed that Hon'ble APTEL vide order dated 28.05.2024 in appeal nos. 50, 51, 79, 82 & 160 of 2024, set aside the CERC Order dated 19.01.2024 on petition nos. 268/MP/2023 & 269/MP/2023. Hon'ble APTEL held that the existing practice of reallocation considering vicinity/complex approach adopted by CTUIL shall continue, if need arises for reallocation of capacity/bays, till the exercise now being undertaken by CERC to amend the regulations is taken to its logical conclusion. CERC regulation amendment in this regard are yet to be issued.

It was informed that meanwhile connectivity of Azure Power India Pvt. Ltd. at Bhadla-II PS (350MW at 400kV) and Fatehgarh-III PS (Section-II) (667MW at 400kV) was revoked due to non-compliance of GNA Regulations. Further, 600MW capacity (2 nos. of 220kV bays) was also reserved at Bhadla-III as per CERC direction. However, above margin/ bays could not be offered for reallocation due to pending appeals before Hon'ble APTEL. Subsequently, after Hon'ble APTEL order and based on 28th CMETS-NR meeting decision, M/s Project Nine was allocated 220kV bays at Bhadla-II PS.

Accordingly, present meeting is being convened for reallocation of connectivity bays/margin at following pooling stations:

1. Bhadla Complex
 - Bhadla-II PS: 150MW at 220kV (in sharing with Project Nine) and 350MW at 400kV (in sharing with Azure Power)
 - Bhadla-III PS: 600MW at 2 nos. of 220kV bays or 1 no. of 400kV bay

2. Fatehgarh – Barmer Complex

- Fatehgarh-III PS (Section-II): 667MW at 400kV (in sharing with Azure Power)

It was also informed that criteria for reallocation, as per existing practice, were circulated along with agenda. It was further informed that available bay/margin at a pooling station shall be offered to eligible entities at next/subsequent pooling stations of same complex based on the application priority & willingness for reallocation. List of various identified complex in NR was circulated along with agenda. It was again informed that under GNA regime, priority of eligible entities shall be treated as per following order for each of the pooling station:

- a. Entities transitioned under GNA Regulations, 2022 with both connectivity & LTA as per their LTA application date & time stamp.
- b. Entities transitioned under GNA Regulations, 2022 with Stage-II Connectivity only as per their Stage-II Connectivity application date & time stamp.
- c. Entities under GNA Regulations, 2022 as per their connectivity application date & time stamp.

However, it was reiterated that in case of no participation in the meeting by an entity, it will be construed that the entity is not willing for reallocation and therefore will not be considered for the subject reallocation. It was further informed that the decision taken by the entity in the meeting shall be considered as final and based on that the reallocation shall be finalized and no changes shall be allowed afterwards. Regarding vacancy/ margin creation at any pooling station/section due to present reallocation, it was informed that same shall be offered to eligible entities of subsequent pooling stations/sections of the same complex in this meeting. For example, in case of margin creation at Fatehgarh-IV PS (Section-I) due to reallocation of connectivity from this pooling station to Fatehgarh-III PS (Section-II) shall be offered to eligible entities at Fatehgarh-IV PS (Section-II) & Barmer-I. Further, margin created at Fatehgarh-IV PS (Section-II) shall be offered to eligible entities at Barmer-I.

After this background, CTU requested all applicants to comment on the application priority mentioned in the agenda, if any. As no comments were received from any applicant, it was informed that the details provided in the agenda shall be considered in determining priority.

CTU further informed that in addition to eligible entities for reallocation, M/s Azure Power is also attending the meeting as a special invitee due to their request for shifting/rearrangement of 100MW connectivity at Fatehgarh-III PS (Sec.-II) from 400kV to 220kV. It was further clarified that shifting/rearrangement request cannot be discussed in the present reallocation meeting, however, M/s Azure shall continue to have its connectivity at 400kV in sharing with other reallocated entity, if any, at Fatehgarh-III PS (Section-II). In this

regard, it was informed that M/s Azure Power has requested to shift/rearrange its 100MW connectivity from 400kV to 220kV of Fatehgarh-III PS (Sec.-II). However, the above request could not be processed due to pending regulatory compliances by M/s Azure (signing of connectivity agreement). Further, only 50MW margin is available at 220kV Fatehgarh-III PS (Section-II) in sharing against 100MW rearrangement request.

M/s Azure further requested that in case of 100MW connectivity at 400kV of Fatehgarh-III PS (Sec.-II) in sharing with other reallocated entity, the reallocated entity may be designated as “Lead Generator”. On this, CTU informed that this option will be given to reallocated entity, however, it will be their decision to act as lead generator or not, as it will have Conn BG-2 implication.

In line with above, the deliberations held on reallocation of bays/margin at various ISTS Pooling stations wise is as under:

A. Bhadla-II PS

It was informed that 350MW connectivity granted to M/s Azure Power is revoked due to non-submission of requisite Conn-BGs in line with GNA Regulations, 2022. Accordingly, 350MW margin is available in sharing with M/s Azure at 400kV. Further, pursuant to grant of 450MW connectivity to M/s Project Nine Renewable Power Pvt. Ltd., 150MW margin is available in sharing with M/s Project Nine at 220kV Bhadla-II PS. It was further clarified that, in view of above, no bay is available for reallocation at Bhadla-II PS and margin is only available in existing bays in sharing with respective RE developers. 220kV bays at Bhadla-II PS are ready whereas 400kV bay is under advance stage of construction and informed to be available by 15.07.2024. Above available margin was offered to eligible entities at Bhadla-III PS followed by Bhadla-IV PS as per application priority order. The decision & list of eligible entities for exercising reallocation option at Bhadla-II PS based on their application priority is as under:

Table 1 (a): Reallocation of connectivity from Bhadla-III to Bhadla-II PS

S.No.	Applicant Name	LTA/ Connectivity Application No.	Application Date & Time*	LTA/ Connectivity Quantum (MW)	Connectivity Application Eligibility	Decision in the meeting
(i). LTA Applicants/grantees transitioned under GNA Regulations 2022:						
1	Prerak Greentech Solar Pvt. Ltd. (RPPD)	1671216520154	17.12.2022	400	L&A	Not Opted
2	Tepsol Sun Sparkle Pvt. Ltd. (RPPD)	1672319027575	29.12.2022	300	L&A	Not Opted

S.No.	Applicant Name	LTA/ Connectivity Application No.	Application Date & Time*	LTA/ Connectivity Quantum (MW)	Connectivity Application Eligibility	Decision in the meeting
3	Juniper Green Beta Pvt. Ltd.	412100012	30.12.2022 21:44 PM	150	L&FC	Not Opted
4	Juniper Green Beta Pvt. Ltd.	412100013	30.12.2022 21:55 PM	100	L&FC	Not Opted
5	Juniper Green Beta Pvt. Ltd.	412100027	12.04.2023	50	L&FC	Not Opted
(ii). Stage-II Applicants/grantees transitioned under GNA Regulations 2022:						
1	ReNew Solar Shakti (Six) Pvt. Ltd.	12000038448	31.03.2022	550	L&A	Not Opted
2	ReNew Solar Shakti (Six) Pvt. Ltd.	0312100004	06.07.2022	450	L&A	Not Opted
3	Abu Renewables India Pvt. Ltd.	0212100026	30.09.2022	340	L&FC	Not Opted (informed vide email dated 11.06.2024)
4	Seven Renewable Power Pvt. Ltd.	0212100028	17.10.2022	300	L&FC	Not Opted
5	Frugal Energy Pvt. Ltd. (RPPD)	0212100031	29.10.2022	50	L&A	Not Opted (informed vide email dated 12.06.2024)
6	Bhadla Three SKP Green Ventures Pvt. Ltd. (RPPD)	0212100033	09.11.2022	300	L&A	Not Opted (informed vide email dated 07.06.2024)
(iii). Connectivity Applicants/grantees under GNA Regulations 2022:						
1	Juniper Green India Six Pvt. Ltd. (RPPD)	2200000062	22.05.2023	300	Land BG	Not Opted
2	Frugal Energy Pvt. Ltd. (RPPD)	2200000118	30.06.2023	250	Land	Not Opted
3	Serentica Renewables India Pvt. Ltd.	2200000144	13.07.2023	300	Land	Not Opted
4	Solarcraft Power India 4 Pvt. Ltd.	2200000152	18.07.2023	150	Land	Opted for reallocation at 220kV Bhadla-II in sharing with M/s Project Nine with connectivity start date request as 30.09.2026.

S.No.	Applicant Name	LTA/ Connectivity Application No.	Application Date & Time*	LTA/ Connectivity Quantum (MW)	Connectivity Application Eligibility	Decision in the meeting
5	Solarcraft Power India 4 Pvt. Ltd.	2200000192	16.08.2023	110	Land	Not Opted
6	Green Infra Clean Energy Generation Ltd.	2200000232	08.09.2023	300	Land	Not Opted
7	ReNew Solar Shakti (Six) Pvt. Ltd.	2200000275	05.10.2023	400	Land	Not Opted
8	Malur Renewables Pvt. Ltd. (RPPD)	2200000266	06.10.2023	650	Land	Not Opted
9	Solarcraft Power India 4 Pvt. Ltd.	2200000300 (Enh.)	08.10.2023	50	Land	Not Opted
10	ReNew Solar Shakti (Six) Pvt. Ltd.	2200000309	13.10.2023	400	Land	Not Opted

*In case applications are on same date.

Table 1 (b): Reallocation of connectivity from Bhadla-IV to Bhadla-II PS

S.No.	Applicant Name	Connectivity Application No.	Application Date & Time	LTA/ Connectivity Quantum (MW)	Connectivity Application Eligibility	Decision in the meeting
(i). LTA Applicants/grantees transitioned under GNA Regulations 2022: NIL						
(ii). Stage-II Applicants/grantees transitioned under GNA Regulations 2022: NIL						
(iii). Connectivity Applicants/grantees under GNA Regulations 2022:						
1	Prerak Solar Urja Pvt. Ltd. (RPPD)	2200000360	17.11.2023	400	Land	Reallocation not feasible as margin available is 350MW only and RPPD can be granted of connectivity for the quantum for which it has been authorized.

As per above, only M/s Solarcraft Power India 4 Pvt. Ltd. opted to shift its 150MW connectivity from Bhadla-III PS to Bhadla-II PS at 220kV bay in sharing with M/s Project Nine. CTU enquired about commissioning schedule of M/s Solarcraft's generation project and informed that 220kV bays at Bhadla-II PS are ready and transmission system for onward evacuation (Ph-IV, Part-II) is under advance stage of bidding and is expected to be awarded now in Jun'24 (earlier Feb'24). Accordingly, transmission system for onward evacuation is expected to be available by Jun'26 (earlier Feb'26). On this, M/s Solarcraft stated that as per their earlier grant, the start date of their connectivity at Bhadla-III PS is 01.07.2028 (interim), their project is scheduled to be commissioned by 2028. CTU informed that as per their application, commissioning schedule of Solarcraft's generation project in 16.06.2025. Since connectivity transmission system will be available in 2026, Solarcraft may decide on their generation project schedule. On this, M/s Solarcraft informed that they will commission their project as early as possible and ready to reallocate their 150MW connectivity at 220kV Bhadla-II PS in sharing with M/s Project Nine with start date as 30.09.2026. Since, start date of connectivity was not being postponed, accordingly, reallocation of 150MW connectivity of M/s Solarcraft from Bhadla-III to 220kV Bhadla-II PS in sharing with M/s Project Nine with connectivity start date request as 30.09.2026 was agreed. Transmission system for above reallocated connectivity of M/s Solarcraft shall be discussed in ensuing CMETS-NR meeting. It was further informed that M/s Solarcraft is granted connectivity on land basis. Accordingly, connectivity can be reallocated to Bhadla-II PS keeping the location of generation project same. Any change in land location shall be processed in accordance with CERC order in 11/SM/2023 and 9/MP/2024. M/s Solarcraft agreed for the same. It was also informed that in case of delay of M/s Solarcraft's generation project from the connectivity start date, transmission charges will be applicable as per Sharing regulation. Subsequently, M/s Solarcraft vide email dated 14.06.2024 reconfirmed the reallocation of its 150MW connectivity from Bhadla-III to Bhadla-II PS at 220kV bay in sharing with M/s Project Nine with connectivity start date request as 30.09.2026.

It was informed that after allocation of 150MW capacity to M/s Solarcraft, no further margin is available at 220kV Bhadla-II PS. However, 350MW capacity remains available for reallocation at 400kV Bhadla-II PS in sharing with M/s Azure. This capacity was not opted by any eligible entity at Bhadla-III PS. Accordingly, eligible entity at Bhadla-IV PS i.e. M/s Prerak enquired on reallocation from Bhadla-IV PS to Bhadla-II PS. On this, CTU informed that M/s Prerak is a Renewable Power Park Developer (RPPD) and granted 400MW connectivity whereas only 350MW margin is available in sharing. CTU also informed that as per GNA Regulation, 2022, RPPD shall be granted connectivity for the quantum for which it is authorized, accordingly, connectivity quantum cannot reduce. M/s Prerak informed that they will submit the modified authorization letter for reduced quantum. CTU informed that connectivity is granted based on the documents submitted at the time of application. It was further informed that as per Regulation 5.5 of GNA Regulations, RPPD needs to apply for connectivity for the quantum it has been authorized.

Quote

5.5 An Applicant, which is a Renewable Power Park Developer, shall apply for grant of Connectivity for the quantum for which it has been authorised by the Central Government or a State Government as a Renewable Power Park developer.

Unquote

Further, matter regarding relaxation of above provision is filed before CERC by Adani Green Energy Ltd. vide petition no. 97/MP/2024. Accordingly, in view of above deliberations, it was decided that reallocation of M/s Prerak's connectivity is not feasible due above regulatory provision in present meeting. M/s Prerak noted the same.

After the above reallocation, additional 150MW margin is also created at Bhadla-III PS at 220kV level in sharing with M/s Solarcraft associated with HVDC system schedule. As circulated along with agenda and informed earlier, now this margin shall be offered to eligible applicants in Bhadla Complex in present meeting. It was also agreed that since 350MW capacity remains vacant at Bhadla-II (at 400kV in sharing with M/s Azure), same shall be offered to new applicants based on their application priority in Bhadla Complex.

CTU also informed that they are already in receipt of about 4GW application in Bhadla Complex to whom above margin shall be offered in ensuing CMETS-NR meeting.

B. Bhadla-III PS

It was informed that 600MW capacity (2 nos. of 220kV bays) was reserved at Bhadla-III PS as per CERC direction on petition no. 268/MP/2023 and 269/MP/2023. Consequent to grant of connectivity to M/s Project Nine at Bhadla-II PS, re-allocation has to be taken up for the above two reserved bays/margin. Accordingly, it was proposed that 600MW may be accommodated either at 2 nos. of 220kV bays or 1 no. of 400kV bay. It was further informed that additional 150MW margin at 220kV, created due to reallocation of connectivity from Bhadla-III to Bhadla-II, is also available for reallocation. Accordingly, total 750MW margin is available for reallocation with following details:

- 150MW: 220kV bay in sharing with M/s Solarcraft
- 600MW: 2 nos. of 220kV bay or 1 no. of 400kV bay

It was further informed that bay allocated to M/s Solarcraft as well as new unallocated bays (having tr. System associated with Bhadla-III HVDC System) shall be implemented matching with onward transmission system required for evacuation. It was further clarified that Bhadla-III – Fatehpur HVDC System (Ph-III Part-I) is required for evacuation of power from Bhadla-III PS. HVDC system is expected to be awarded in Jun'24 and expected to be available by Dec'28 (Pole-1: Jun'28 & Pole-2: Dec'28). After this, above margin/bays was offered to eligible entity at Bhadla-IV PS i.e. M/s Prerak Solar Urja Pvt. Ltd. who opted to reallocate its 400MW connectivity to Bhadla-III PS on a 220kV bay as under:

Table 2: Reallocation of connectivity from Bhadla-IV to Bhadla-III PS

S.No.	Applicant Name	Connectivity Application No.	Application Date & Time	Connectivity Quantum (MW)	Connectivity Application Eligibility	Decision in the meeting
(i). LTA Applicants/grantees transitioned under GNA Regulations 2022: NIL						
(ii). Stage-II Applicants/grantees transitioned under GNA Regulations 2022: NIL						
(iii). Connectivity Applicants/grantees under GNA Regulations 2022:						
1	Prerak Solar Urja Pvt. Ltd. (RPPD)	2200000360	17.11.2023	400	Land	Opted to reallocate its connectivity at 220kV Bhadla-III PS with connectivity start date matching with Bhadla-III HVDC System i.e. 31.12.2028.

CTU enquired about commissioning schedule of M/s Prerak's generation project. On this, M/s Prerak stated that the start date of their connectivity at Bhadla-III is 01.04.2029 (interim), their project was scheduled to be commissioned matching with transmission system at Bhadla-IV. CTU further informed that in case M/s Prerak wishes to shift its 400MW connectivity from Bhadla-IV to Bhadla-III, they can commission their project matching with above transmission system at Bhadla-III PS. M/s Prerak agreed for the same. Since, start date of connectivity was not being postponed, accordingly, reallocation of 400MW connectivity of M/s Prerak from Bhadla-IV to Bhadla-III PS at 220kV bay with connectivity start date matching with Bhadla-III HVDC System (31.12.28-interim) was agreed. Transmission system for above reallocated connectivity of M/s Prerak Solar shall be discussed in ensuing CMETS-NR meeting. It was further informed that M/s Prerak is granted connectivity on land basis. Accordingly, connectivity can be reallocated to Bhadla-III PS keeping the location of generation project same. Any change in land location shall be processed in accordance with CERC order in 11/SM/2023 and 9/MP/2024. M/s Prerak agreed for the same. It was also informed that in case of delay of M/s Prerak's generation project from the connectivity start date, transmission charges will be applicable as per Sharing regulation.

It was also agreed that since 350MW capacity remains vacant at Bhadla-III (200MW at 220kV bay and 150MW in sharing with M/s Solarcraft), same shall be offered to new applicants based on their application priority in Bhadla Complex. CTU also informed that they are already in receipt of about 4GW application in Bhadla Complex to whom above margin shall be offered in ensuing CMETS-NR meeting.

C. Fatehgarh-III PS (Section-II)

It was informed that 667MW connectivity granted to M/s Azure Power is revoked due to non-submission of requisite Conn-BGs in line with GNA Regulations, 2022. It was further clarified that no bay is available for reallocation and margin is available only in existing bay, allocated to M/s Azure in sharing at 400kV Fatehgarh-III PS (Section-II). 400kV bay at Fatehgarh-III PS (Section-II) is under construction and informed to be available by 20.09.2025. Above available margin was offered to eligible entities at Fatehgarh-IV PS (Section-I) followed by Fatehgarh-IV PS (Section-II) then Barmer-I PS as per application priority order indicated in agenda. The decision & list of eligible entities exercising reallocation option at Bhadla-II PS based on their application priority is as under:

Table 3 (a): Reallocation of connectivity from Fatehgarh-IV (Section-I) to Fatehgarh-III PS (Section-II)

S.No.	Applicant Name	LTA/ Connectivity Application No.	Application Date & Time*	LTA/ Connectivity Quantum (MW)	Connectivity Application Eligibility	Decision in the meeting
(i). LTA Applicants/grantees transitioned under GNA Regulations 2022: NIL						
1	AMP Energy Green Pvt. Ltd.	1200003416	24.08.2021	130	LOA	Not Opted
2	ABC Renewable Energy Pvt. Ltd.	1200003531	20.11.2021	380	LOA	Not Present (Not Opted)
3	Juniper Green Stellar Pvt. Ltd.	412100009	30.12.2022 20:49:32 PM	150	L&FC	Not Opted
4	Juniper Green Stellar Pvt. Ltd.	412100010	30.12.2022 21:15:23 PM	150	L&FC	Not Opted
5	Juniper Green Stellar Pvt. Ltd.	412100011	30.12.2022 21:27:20 PM	65	L&FC	Not Opted
6	Amp Energy Green Private Limited	412100019	24.01.2023	120	LOA	Not Opted
(ii). Stage-II Applicants/grantees transitioned under GNA Regulations 2022:						
1	ABC RJ Land 01 Pvt. Ltd.	1200003332	08.07.2021	110	L&FC	Not Present (Not Opted)
2	ABC RJ Land 01 Private Limited	1200003575 (Enh.)	23.12.2021	270	L&FC	Not Present (Not Opted)

S.No.	Applicant Name	LTA/ Connectivity Application No.	Application Date & Time*	LTA/ Connectivity Quantum (MW)	Connectivity Application Eligibility	Decision in the meeting
3	Cannice Renewables Energy Private Limited	0212100004	27.08.2022	80	L&FC	Not Opted
4	AMP Energy Green Private Limited	0312100007	31.08.2022	50	L&FC	Not Opted
5	Luceo Solar Pvt. Ltd.	0212100032	07.11.2022	200	L&FC	Not Present (Not Opted)
6	Cannice Renewables Energy Private Limited	1671600589106	21.12.2022	150	L&FC	Not Opted
7	Luceo Solar Pvt. Ltd.	0312100018 (Enh.)	26.01.2023	100	L&FC	Not Present (Not Opted)
8	Cannice Renewables Energy Private Limited	0312100019	12.04.2023	90	L&A	Not Opted
(iii). Connectivity Applicants/grantees under GNA Regulations 2022:						
1	BN Hybrid Power-1 Private Limited	2200000003	14.04.2023	119.2	Land	Not Opted
2	BN Hybrid Power-1 Private Limited	2200000102	01.06.2023	180.8	Land BG	Not Opted

*In case applications are on same date.

Table 3 (b): Reallocation of connectivity from Fatehgarh-IV PS (Section-II) to Fatehgarh-III PS (Section-II)

S.No.	Applicant Name	LTA/ Connectivity Application No.	Application Date & Time*	LTA/ Connectivity Quantum (MW)	Connectivity Application Eligibility	Decision in the meeting
(i). LTA Applicants/grantees transitioned under GNA Regulations 2022: NIL						
(ii). Stage-II Applicants/grantees transitioned under GNA Regulations 2022:						

S.No.	Applicant Name	LTA/ Connectivity Application No.	Application Date & Time*	LTA/ Connectivity Quantum (MW)	Connectivity Application Eligibility	Decision in the meeting
1	Sprng Pavana Urja Private Limited	1200003719	16.02.2022	50	L&FC	Not Opted (informed vide email dated 11.06.204)
2	Radiant Star Solar Park Private Limited (RPPD)	0212100037	13.02.2023 22:47:06 PM	200	L&A	Not Opted (informed vide email dated 12.06.204)
3	Helia Energy Park Private Limited (RPPD)	0212100035	13.02.2023 22:57:30 PM	200	L&A	Not Opted (informed vide email dated 12.06.204)
4	EG Saur Urja Pvt. Ltd. (earlier Tepsol Saur Urja Private Limited)	0212100043	31.03.2023	300	L&FC	Not Opted
(iii). Connectivity Applicants/grantees under GNA Regulations 2022:						
1	Sprng Pavana Urja Private Limited (Enhancement)	2200000018	26.04.2023	100	Land	Not Opted (informed vide email dated 11.06.204)
2	Sprng Pavana Urja Private Limited (Enh.)	2200000034	04.05.2023	150	Land	Not Opted (informed vide email dated 11.06.204)
3	Green Infra Clean Wind Technology Limited	2200000054	15.05.2023	300	Land	Not Opted
4	Juniper Green Stellar Private Limited (RPPD)	2200000063	22.05.2023	300	Land BG	Not Opted
5	Utkrrisht Solar Energy Private Limited (RPPD)	2200000067	26.05.2023	300	Land	Not Opted
6	BN Dispatchable-1 Private Limited	2200000103	01.06.2023	300	Land BG	Not Opted
7	ABREL (RJ) Projects Limited	2200000140	29.06.2023	260	Land BG	Opted for reallocation at 400kV Fatehgarh-III PS (Section-II) in sharing with M/s Azure with connectivity start date request as 15.06.2025
8	Helia Energy Park Private Limited (RPPD)	2200000120	30.06.2023	100	Land	Not Opted
9	Aditya Birla Renewables Subsidiary Limited	2200000138	06.07.2023	390	Land BG	Opted for reallocation at 400kV Fatehgarh-III PS (Section-II) in

S.No.	Applicant Name	LTA/ Connectivity Application No.	Application Date & Time*	LTA/ Connectivity Quantum (MW)	Connectivity Application Eligibility	Decision in the meeting
						sharing with M/s Azure with connectivity start date request as 15.06.2025. Also, this project to act as lead generator.
10	Green Infra Clean Solar Farms Limited	2200000135	11.07.2023	110	Land	No margin available for reallocation
11	ReNew Solar Power Private Limited	2200000186	02.08.2023 10:37:08 AM	300	LOA	No margin available for reallocation
12	ReNew Solar Power Private Limited	2200000187	02.08.2023 10:39:05 AM	300	LOA	No margin available for reallocation
13	Radiant Star Solar Park Private Limited (RPPD)	2200000212	28.08.2023	100	Land	No margin available for reallocation however Not Opted (informed vide email dated 11.06.204)
14	NTPC Renewable Energy Ltd.	2200000348	09.11.2023	900	Land BG	No margin available for reallocation

**In case applications are on same date.*

No eligible entity at Fatehgarh-IV PS (Section-I) opted to reallocate their connectivity to 400kV Fatehgarh-III PS (Section-II). Subsequently, margin was offered to eligible entities at Fatehgarh-IV PS (Section-II). Out of all eligible entities at Fatehgarh-IV PS (Section-II), SPV companies of Aditya Birla i.e. M/s ABREL (RJ) Projects Ltd. and M/s Aditya Birla Renewables Subsidiary Ltd. opted to shift their connectivity of 260MW and 390MW respectively from Fatehgarh-IV PS (Section-II) to Fatehgarh-III PS (Section-II) at 400kV bay in sharing with M/s Azure Power. CTU enquired about commissioning schedule of M/s Aditya Birla's generation project and informed that 400kV bay at Fatehgarh-III PS (Section-II) is under construction with commissioning schedule as 20.09.2025. It was further informed that connectivity transmission system viz. NR-WR Inter-regional Transmission Corridor (Ph-IV, Part-II), required for onward evacuation from both Fatehgarh-III PS (Section-II) and Fatehgarh-IV PS (Section-II) is under advance stage of bidding and is expected to be awarded in Jun'24 (earlier Feb'24). Accordingly, transmission system for onward evacuation is expected to be available by Jun'26 (earlier Feb'26). On this, M/s Aditya Birla stated that the start date of their connectivity at Fatehgarh-IV PS

(Section-II) is 28.02.2026 (interim). In response, CTU informed that M/s Aditya Birla was granted connectivity for both of its projects based on status of transmission system at that time.

With regard to commissioning schedule, M/s Aditya Birla informed that they intend to commission their projects early i.e. by 15.06.2025. On this CTU informed that bay schedule is already informed to TSP i.e. M/s PRTL (subsidiary of POWERGRID) as 20.09.2025. However, M/s Aditya Birla may request TSP to commission the 400kV bay matching with their generation schedule. CTU further requested M/s Aditya Birla that in case they wish to act as Lead Generator or not. M/s Aditya Birla informed that their 390MW generation project (Application No.- 2200000138) will act as lead generator on behalf of M/s Aditya Birla SPVs and M/s Azure Power. M/s Azure agreed for the same. It was deliberated that since, start date of connectivity was not being postponed, accordingly, reallocation of connectivity of M/s Aditya Birla group of companies to 400kV Fatehgarh-III PS (Section-II) in sharing with M/s Azure Power was agreed. Transmission system for above reallocated connectivity of M/s Aditya Birla shall be discussed in ensuing CMETS meeting. It is further to inform that M/s Aditya Birla is granted connectivity on land BG basis. Any change in land location shall be processed in accordance with CERC order in 9/MP/2024. It was also informed that in case of delay of M/s Aditya Birla's generation project from the connectivity start date, transmission charges will be applicable as per Sharing regulation. Subsequently, M/s Aditya Birla vide email dated 13.06.2024 reconfirmed the reallocation of their 650MW (390MW + 260MW) connectivity from Fatehgarh-IV PS (Section-II) to Fatehgarh-III PS (Section-II) at 400kV bay in sharing with M/s Azure Power with start date request as 15.06.2025. It was further reconfirmed that 390MW generation project (Application No.- 2200000138) will act as lead generator on behalf of M/s Aditya Birla group of companies and M/s Azure Power.

It was further informed that after allocation of 650MW capacity to M/s Aditya Birla, only 17MW margin is available at 400kV Fatehgarh-III PS (Section-II). It was deliberated that 17MW margin is very less quantum to be declared at 400kV and may be omitted pending CMETS-NR meeting decision.

After the above reallocation, 650MW margin was created at Fatehgarh-IV PS (Section-II) at 220kV level (2 nos. of 220kV bays). As circulated along with agenda and informed earlier, this margin was offered to eligible entities at Barmer-I PS in present meeting.

D. Fatehgarh-IV PS (Section-II)

It was informed that 650MW margin is created at 2 nos. of 220kV Fatehgarh-IV PS (Section-II) due to reallocation of connectivity from Fatehgarh-IV PS (Section-II) to Fatehgarh-III PS (Section-II). Accordingly, same is being offered for reallocation for eligible entities at Barmer-I. It was further informed that transmission system required for onward evacuation from Fatehgarh-IV PS (Section-II) is under advance stage of bidding and is expected to be awarded in Jun'24. Accordingly, transmission system for onward evacuation is expected to be available by Jun'26 (earlier feb'26). Vacated 2 nos. of 220kV bays are yet to be taken up for

implementation. Since no action is being taken up for implementation of above bays, 650MW margin may be opted either at 400kV or 220kV.

However, it was clarified that opportunity shall be provided to all eligible entity as per their application priority. The decision & list of eligible entities exercising reallocation option at Bhadla-II PS based on their application priority is as under:

Table 4: Reallocation of connectivity from Barmer-I to Fatehgarh-IV PS (Section-II)

S.No.	Applicant Name	LTA/ Connectivity Application No.	Application Date & Time*	LTA/ Connectivity Quantum (MW)	Connectivity Application Eligibility	Decision in the meeting
(i). LTA Applicants/grantees transitioned under GNA Regulations 2022: NIL						
(ii). Stage-II Applicants/grantees transitioned under GNA Regulations 2022: NIL						
(iii). Connectivity Applicants/grantees under GNA Regulations 2022:						
1	Avaada Energy Private Limited	2200000077	05.06.2023	50	Land BG	Opted for reallocation at 220kV Fatehgarh-IV PS (Section-II) with connectivity start date request as 30.06.2026.
2	Teq Green Power XV Private Limited (RPPD)	2200000153	11.07.2023	300	Land BG	Not Opted
3	ACME Cleantech Solutions Private Limited	2200000161	29.07.2023	400	Land	Not Opted
4	Eden Renewable Cadet Private Limited	2200000181	11.08.2023	300	LOA	Not Opted
5	Enren-I Energy Private Limited	2200000286	30.09.2023	300	Land BG	Not Opted
6	Anboto Solar Private Limited	2200000281	06.10.2023	250	Land BG	Not Opted
7	Juniper Green Energy Private Limited	2200000305	11.10.2023	300	Land BG	Opted for reallocation at 220kV Fatehgarh-IV PS (Section-II) with

S.No.	Applicant Name	LTA/ Connectivity Application No.	Application Date & Time*	LTA/ Connectivity Quantum (MW)	Connectivity Application Eligibility	Decision in the meeting
						connectivity start date request as 31.12.2026.
8	Auxo Sunlight Private Limited	2200000312	14.10.2023	300	Land BG	Not Opted
9	Avaada Energy Private Limited	2200000290 (Enh.)	17.10.2023 12:18:28 PM	250	Land BG	Opted for reallocation at 220kV Fatehgarh-IV PS (Section-II) with connectivity start date request as 30.06.2026.
10	ReNew Sun Power Private Limited	2200000316	17.10.2023 12:48:55 PM	300	Land BG	Not Opted
11	Gamma Renewables India Project One Private Limited (RPPD)	2200000355	31.10.2023	300	Land BG	Showed willingness to reallocate its connectivity at 220kV Fatehgarh-IV PS (Section-II) with connectivity start date request as 30.09.2026. However, since M/s Juniper Green, mentioned at S. No. 7 of this table, having priority higher than M/s Gamma, opted for reallocation of connectivity at Fatehgarh-IV PS (Section-II), thus leaving no further margin for reallocation. Accordingly, M/s Gamma was not offered reallocation.

*In case applications are on same date.

Out of all eligible entities at Barmer-I PS, Avaada Energy Pvt. Ltd., Juniper Green Energy Pvt. Ltd., and Gamma Renewables India Project One Pvt. Ltd. were willing to reallocate their connectivity to Fatehgarh-IV PS (Section-II) at 220kV.

CTU enquired about commissioning schedule of M/s Avaada's generation project(s) and stated that as informed earlier, transmission system for onward evacuation from Fatehgarh-IV PS (Section-II) is expected to be available by Jun'26 (earlier Feb'26). On this, M/s Avaada stated that as per earlier grants, the start date of their 50MW connectivity at Barmer-I is 01.03.2026 (interim) whereas for

250MW connectivity, start date is 01.09.2026 (interim). However, they will commission both the projects matching with connectivity transmission system required for onward evacuation from Fatehgarh-IV PS (Section-II).

It was deliberated that since, start date of connectivity was not being postponed, accordingly, reallocation of connectivity of M/s Avaada to 220kV Fatehgarh-V PS (Section-II) at 220kV bay with connectivity was agreed. Transmission system for above reallocated connectivity of M/s Avaada shall be discussed in ensuing CMETS meeting. It was further informed that M/s Avaada is granted connectivity on land BG basis. Any change in land location shall be processed in accordance with CERC order in 9/MP/2024. M/s Avaada agreed for the same. It was also informed that in case of delay of M/s Avaada's generation project from the connectivity start date, transmission charges will be applicable as per Sharing regulation.

Regarding M/s Juniper Green, CTU enquired about commissioning schedule of M/s Juniper's generation project and stated that as informed earlier, transmission system for onward evacuation from Fatehgarh-IV PS (Section-II) is expected to be available by Jun'26 (earlier Feb'26). On this, M/s Juniper stated that the start date of their 300MW connectivity at Barmer-I is 31.03.2027 (interim) and project is lined up to commission matching with above start date of connectivity. On this, CTU informed that as per status of transmission at Barmer-I PS, start date of connectivity will be 30.09.2026 (interim), however, the start date sought by M/s Juniper was 31.03.2027, accordingly connectivity was granted to them. CTU further informed that in case M/s Juniper wishes to shift its 300MW connectivity from Barmer-I to Fatehgarh-IV PS (Section-II), transmission system at Fatehgarh-IV PS (Section-II) shall be available early and optimal utilization of transmission system, they may review their generation project. On this, M/s Juniper informed that they will commission their project as early as possible and ready to reallocate their 300MW connectivity at 220kV Fatehgarh-IV PS (Section-II) with connectivity start date as 31.12.2026.

It was deliberated that since, start date of connectivity was not being postponed, accordingly, reallocation of connectivity of M/s Juniper to Fatehgarh-V PS (Section-II) at 220kV bay with connectivity start date request as 31.12.2026 was agreed. It was further informed that M/s Juniper is granted connectivity on land BG basis. Any change in land location shall be processed in accordance with CERC order in 9/MP/2024. M/s Juniper agreed for the same. It was also informed that in case of delay of M/s Juniper's generation project from the connectivity start date, transmission charges will be applicable as per Sharing regulation. It was also agreed that with the above reallocation, 600MW margin created at 220kV bays (2 nos.) at Barmer-I PS, same shall be offered to new applicants based on their application priority.

CTU also informed that they are already in receipt of about 8GW application in Fatehgarh-Barmer Complex to whom above margin shall be offered in ensuing CMETS-NR meeting.

M/s Gamma, who showed willingness to reallocate its 300MW connectivity was not offered reallocation. However, immediately after the meeting, M/s Juniper telephonically as well as vide email dated 12.06.2024 informed that they want to retain their connectivity at Barmer-I instead of Fatehgarh-IV PS (Section-II). They further requested 300MW margin may be allotted to other developers as per reallocation process.

In this regard, it may be noted that M/s ReNew Sun Power who has higher priority than M/s Gamma, had not opted for reallocation of its connectivity at Fatehgarh-IV PS (Section-II) in meeting. Next eligible entity was M/s Gamma who was willing to reallocate its connectivity at Fatehgarh-IV PS with schedule as 01.09.2026. Subsequently, same was re-confirmed by M/s Gamma vide email dated 12.06.2024 after meeting.

Considering M/s Juniper request immediately after the meeting for withdrawal of reallocation and willingness of M/s Gamma to avail reallocation, as a special case, reallocation of M/s Gamma was considered. Accordingly, M/s Gamma is considered for reallocation of its connectivity to Fatehgarh-IV PS (Section-II) at 220kV bay with connectivity start date request as 01.09.2026. Transmission system for above reallocated connectivity of M/s Gamma shall be discussed in ensuing CMETS-NR meeting. It may be noted that start date of connectivity is also not being postponed. It is further to inform that M/s Gamma is granted connectivity on land BG basis. Any change in land location shall be processed in accordance with CERC order in 9/MP/2024. It is also informed that in case of delay of M/s Gamma's generation project from the connectivity start date, transmission charges will be applicable as per Sharing regulation.

Summary of deliberations

After detailed deliberations, the reallocation of bays/margin at Bhadla-II PS, Bhadla-III PS, Fatehgarh-III PS (Section-II) & Fatehgarh-IV PS (Section-II) was agreed with following details:

S.No.	Applicant Name	LTA/ Connectivity Application No.	Application Date & Time	LTA/ Connectivity Quantum (MW)	Connectivity Application Eligibility	Decision in the meeting
Reallocation of connectivity from Bhadla-III to Bhadla-II PS						
1	Solarcraft Power India 4 Pvt. Ltd.	2200000152	18.07.2023	150	Land	Opted for reallocation at 220kV Bhadla-II in sharing with M/s Project Nine (450 MW) with connectivity start date request as 30.09.2026.
Reallocation of connectivity from Bhadla-IV to Bhadla-III PS						

S.No.	Applicant Name	LTA/ Connectivity Application No.	Application Date & Time	LTA/ Connectivity Quantum (MW)	Connectivity Application Eligibility	Decision in the meeting
2	Prerak Solar Urja Pvt. Ltd. (RPPD)	2200000360	17.11.2023	400	Land	Opted to reallocate its connectivity at 220kV Bhadla-III PS with connectivity start date matching with Bhadla-III HVDC System i.e. 31.12.2028.
Reallocation of connectivity from Fatehgarh-IV (Section-II) to Fatehgarh-III PS (Section-II)						
3	ABREL (RJ) Projects Limited	2200000140	29.06.2023	260	Land BG	Opted for reallocation at 400kV Fatehgarh-III PS (Section-II) in sharing with M/s Azure with connectivity start date request as 15.06.2025
4	Aditya Birla Renewables Subsidiary Limited	2200000138	06.07.2023	390	Land BG	Opted for reallocation at 400kV Fatehgarh-III PS (Section-II) in sharing with M/s Azure with connectivity start date request as 15.06.2025. Also, this project to act as lead generator.
Reallocation of connectivity from Barmer-I to Fatehgarh-IV PS (Section-II)						
5	Avaada Energy Private Limited	2200000077	05.06.2023	50	Land BG	Opted for reallocation at 220kV Fatehgarh-IV PS (Section-II) with connectivity start date request as 30.06.2026.
6	Avaada Energy Private Limited	2200000290 (Enh.)	17.10.2023 12:18:28 PM	250	Land BG	Opted for reallocation at 220kV Fatehgarh-IV PS (Section-II) with connectivity start date request as 30.06.2026.
7	Gamma Renewables India Project One Private Limited (RPPD)	2200000355	31.10.2023	300	Land BG	Showed willingness to reallocate its connectivity at 220kV Fatehgarh-IV PS (Section-II) with connectivity start date request as 30.09.2026. However, since M/s

S.No.	Applicant Name	LTA/ Connectivity Application No.	Application Date & Time	LTA/ Connectivity Quantum (MW)	Connectivity Application Eligibility	Decision in the meeting
						Juniper Green, having priority higher than M/s Gamma, opted for reallocation of connectivity at Fatehgarh-IV PS (Section-II), thus leaving no further margin for reallocation. Accordingly, M/s Gamma was not offered reallocation. However, subsequent, based on M/s Juniper request immediately after the meeting with regard to retaining its connectivity at Barmer-I PS, M/s Gamma is considered finalized for reallocation at 220kV Barmer-I with connectivity start date request as 01.09.2026.

It was also agreed that after reallocation, the margin remained vacant same will be offered to the new applicants who apply for connectivity under GNA regulation based on their priority and willingness. The same shall also be updated on the CTUIL website. The details of margin remained vacant is as under:

S. No.	Complex	Pooling Station	Margin	Remarks
1	Bhadla	Bhadla-II	350MW at 400kV in sharing with M/s Azure	CTU is already in receipt of applications for about 4GW quantum in Bhadla Complex to whom above margin shall be offered in ensuing CMETS-NR meeting.
2		Bhadla-III	350MW at 220kV (200MW at 220kV bay and 150MW in sharing with M/s Solarcraft)	
3	Fatehgrah-Barmer	Fatehgarh-III (Section-II)	NIL	

4		Fatehgarh-IV (Section-II)	50 MW in sharing (220kV)	CTU is already in receipt of applications of about 8GW quantum in Fatehgarh-Bhadla Complex to whom above margin shall be offered in ensuing CMETS-NR meeting.
5		Barmer-I	600MW (2 nos. of 220kV bay)	

It was also decided that all the above decisions regarding reallocation of connectivity taken in present meeting shall be ratified in ensuing CMETS-NR meeting along with connectivity transmission system for reallocated entities.

Meeting ended with vote of thanks.

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Annexure-I**List of Participants**

S. No.	Name	Designation	Organization
1	Sh. Nitin Deswal	Dy. Director	CEA
2	Sh. Ashok Pal	Dy. COO	CTUIL
3	Sh. V. Thiagarajan	Sr. GM	CTUIL
4	Sh. Kashish Bhambhani	GM	CTUIL
5	Sh. Sandeep Kumawat	DGM	CTUIL
6	Sh. Narendra Sathvik	Chief Manager	CTUIL
7	Sh. Yatin Sharma	Manager	CTUIL
8	Sh. Madusudan Meena	Engineer	CTUIL
9	Sh. R. K. Agarwal	Consultant	SECI
10	Sh. Ashish Garg	Sr. Manager	UPC Renewables
11	Sh. Faizan Akhtar	Bidding Executive	UPC Renewables
12	Sh. Sumit Kumar	Sr. Manager	Ayana Power
13	Sh. Rinku Yadav	Sr. Manager	Ayana Power
14	Sh. Vineet Tyagi	AVP	BN Hybrid Power-1 Pvt. Ltd.
15	Sh. Sachin Jindal	GM	Enfinity Global
16	Sh. Angshuman Rudra	GM (BD & Strategy)	Avaada Energy
17	Sh. Nikhil Mathews	DGM	Azure Power
18	Sh. K.A. Vishwanath	AVP-Proj. Dev.	TEQ Green XV Pvt. Ltd.
19	Sh. Dhir Singh	Sr. Manager	Blupine Energy (Solarcraft Power)
20	Sh. Sunil Kundu	AVP BD	Green Infra Clean Energy Gen. Ltd.
21	Sh. Vivek Hooda	BD	GICWTL, GICSFL
22	Sh. Pawan Sharma	Manager Regulatory	Serentica Renewables India Pvt. Ltd.
23	Sh. Shashank Gupta	Asst. Manager	Azure Power
24	Sh. Akshit Ahuja	Manager	Rays Power
25	Sh. Ayush Jain	Sr. Manager	Solarpack

S. No.	Name	Designation	Organization
26	Sh. Rohit Ahuja	Sr. Manager	Solarpack
27	Sh. Sandeep Jain	Sr. Manager	Prerak Greentech Solar Pvt. Ltd.
28	Sh. Ajay Peri	Auth. Representative	Prerak Greentech Solar Pvt. Ltd.
29	Sh. Pavan Kumar Gupta	Auth. Representative	Juniper Green Beta Pvt. Ltd. Juniper Green India Six Pvt. Ltd. Juniper Green Stellar Pvt. Ltd.
30	Sh. Priyanka Raj	Engineer	Juniper Green Beta Pvt. Ltd. Juniper Green India Six Pvt. Ltd. Juniper Green Stellar Pvt. Ltd.
31	Sh. Sonika Hayara N	Manager	Anboto Solar Pvt. Ltd.
32	Sh. Lokesh Yadav	Manager	ACME Cleantech Solution Pvt. Ltd.
33	Sh. Jasmine P. Singh	Manager	ACME Cleantech Solution Pvt. Ltd.
34	Sh. Mohit Jain	Sr. Manager	ReNew Solar Power Pvt. Ltd.
35	Sh. Vaibhav Kapoor	AVP	ABREL (RJ) Project Ltd. Aditya Birla Subsidiary Ltd.
37	Sh. KK Vijay Kumar	GM	ABREL (RJ) Project Ltd. Aditya Birla Subsidiary Ltd.
38	Sh. Ankur Sharma	AGM	AMP Energy Green Pvt. Ltd.
39	Sh. Rohit Sharma	AGM	AMP Energy Green Pvt. Ltd.
40	Sh. Shankha Banerjee	Manager – License & Permits	Statkraft India