



सेंट्रल ट्रान्समिशन यूटिलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)

(भारत सरकार का उद्यम)

CENTRAL TRANSMISSION UTILITY OF INDIA LTD.
(A wholly owned subsidiary of Power Grid Corporation of India Limited)
(A Government of India Enterprise)

Ref: CTU/Reallocation Procedure/01

Date: 21-03-2024

As per email list (CEA, STUs, SECI, RE Developers, Solar & Wind Association etc.)

Subject: Draft Detailed Procedure for Reallocation of Connectivity within ISTS Connectivity Complex

Dear Sir/Ma'am,

CERC in its order for petition no. 268/MP/2023 & 269/MP/2023 has made certain observations pertaining to the principles of reallocation of Connectivity and associated commercial liabilities and opined that the same is required to be included in the detailed procedure / regulations following due process of law after stakeholder consultation.

Accordingly, in order to collect stakeholder (RE developers, REIA, RE association, CEA etc.) inputs, suggestions and comments on reallocation process (ambit, eligibility, priority, liability etc.), a pre consultation meeting was convened on 20.02.2024. The minutes of pre consultation meeting was issued on 15.03.2024 and the same is also available at CTU website (www.ctuil.in)

Based on views gathered in pre consultation meeting as well as CTU views, the Draft Procedure for reallocation of Connectivity at ISTS Connectivity Complex has been prepared & enclosed for stakeholders consultation. Further, the list of RE complexes for the purpose of reallocation in all regions is also enclosed in **Annexure-I**. Same is also uploaded at CTUIL website (www.ctuil.in)

All stakeholders are requested to give their comments/inputs on the proposed procedure through return mail/letter within 7 days (i.e. on or before 28.03.2024). These inputs along with Draft Procedure will be submitted to Hon'ble Commission for incorporation of the same in Regulations/Detailed Procedure.

Thanking you,

Yours faithfully,

Ashok Pal.
(Ashok Pal)
Dy. COO (CTUIL)

Distribution List :

Member (Power System) Central Electricity Authority Sewa Bhawan, R.K.Puram, New Delhi-110 066	Director Ministry of New and Renewable Energy, Block 14, CGO Complex, Lodhi Road, New Delhi-110003
Director (Power System) Solar Energy Corporation of India Ltd. D-3, 1 st Floor, A wing, Religare Building, District Centre, Saket, New Delhi-110017	Director (SO) Grid Controller of India Limited (erstwhile Power System Operation Corporation Ltd.) 9 th Floor, IFCI Towers, 61, Nehru Place, New Delhi-110 016
Secretary Wind Independent Power Producers Association (WIPA) E-301, FF, Sushant Arcade, B Block, S Lok-1, Gurgaon-122009	CEO National Solar Energy Federation of India(NSEFI) 135-137, 1 st Floor, Rectangle-1 D-4, Saket Distt, Centre, New Delhi-110017
Member-GC Sustainable Projects Developers Association (SPDA) 910, 9 th floor Surya Kiran Building, 19, KG Marg, New Delhi-110001	RE Developers (Wind/Solar) as per email list

Distribution List(NR Constituents):

Chief Engineer (PSP&A – I) Central Electricity Authority Sewa Bhawan, R.K.Puram, New Delhi-110 066	Member Secretary Northern Regional Power Committee 18A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi – 110 016
Director (SO) Grid Controller of India Limited (erstwhile Power System Operation Corporation Ltd.) 9 th Floor, IFCI Towers, 61, Nehru Place, New Delhi-110 016	Executive Director Northern Regional Load Despatch Centre 18-A, Qutab Institutional Area, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi– 110 016
Director (P & C) HPPTCL, Headoffice, Himfed Bhawan, Panjari, Shimla-171005 Himachal Pradesh	Director(W&P) UP Power Transmission Company Ltd. Shakti Bhawan Extn, 3rd floor, 14, Ashok Marg, Lucknow-226 001
Director (Technical) Punjab State Transmission Corporation Ltd. Head Office, The Mall, Patiala 147001, Punjab	Director (Projects) Power Transmission Corporation of Uttarakhand Ltd. Vidyut Bhawan, Near ISBT Crossing, Saharanpur Road, Majra, Dehradun.
Development Commissioner (Power) Power Development Department Grid Substation Complex, Janipur, Jammu	Director (Technical) Rajasthan Rajya Vidyut Prasaran Nigam Ltd. Vidyut Bhawan, Jaipur, Rajasthan-302005.
Member (Power) Bhakra Beas Management Board Sector-19 B, Madhya Marg, Chandigarh - 160019	Superintending Engineer (Operation) Electricity Circle, 5 th Floor, UT Secretariat, Sector-9 D, Chandigarh - 161009
Director (Operations) Delhi Transco Ltd. Shakti Sadan, Kotla Road, New Delhi-110 002	Director (Technical) Haryana Vidyut Prasaran Nigam Ltd. Shakti Bhawan, Sector-6, Panchkula-134109, Haryana

Distribution List(SR Constituents):

1. Chief Engineer (PSP&A – I) Central Electricity Authority Sewa Bhawan, R.K.Puram, New Delhi – 110 066	2. Chief Engineer (Transmission/GEC) Ministry of New and Renewable Energy, Block 14, CGO Complex, Lodhi Road, New Delhi – 110 003
3. Director (Transmission) Transmission Corp. of Andhra Pradesh Ltd. (APTRANSCO) Vidyut Soudha, Gunadala, Eluru Rd, Vijayawada, Andhra Pradesh – 520 004	4. Member Secretary Southern Regional Power Committee 29, Race Course Cross Road Bangalore – 560 009
5. Director Transmission) Transmission Corp. of Telangana Ltd. Vidyut Soudha Hyderabad – 500 082 Fax: 040-23321751	6. Director (Transmission) Karnataka State Power Transmission Corp. Ltd., Cauvery Bhawan Bangalore – 560 009 Fax: 080-22228367
7. Director (Trans. & System Op.), Kerala State Electricity Board Ltd. Vidyuthi Bhawanam, Pattom, P.B. No. 1028 Thiruvananthapuram – 695 004. Fax: 0471-2444738	8. Director (Transmission Projects) Tamil Nadu Transmission Corporation Ltd (TANTRANSCO) 6th Floor, Eastern Wing, 800 Anna Salai, Chennai – 600 002 Fax: 044-28516362
9. Superintending Engineer –I First Floor, Electricity Department Gingy Salai, Puducherry – 605 001	10. Director (SO) Grid-India 9th Floor, IFCI Towers, 61, Nehru Place, New Delhi – 110 019
11. Executive Director Southern Regional Load Dispatch Centre Grid-India 29, Race Course Cross Road, Bangalore – 560 009	12. Director (Power System) Solar Energy Corporation of India Ltd. D-3, 1st Floor, A wing, Religare Building, District Centre, Saket, New Delhi – 110 017

Distribution List(WR Constituents):

<p>1. Chief Engineer (PSP&A – I) Central Electricity Authority Sewa Bhawan, R.K. Puram, New Delhi-110 066.</p>	<p>2. Director (Transmission/GEC) Ministry of New and Renewable Energy, Block 14, CGO Complex, Lodhi Road, New Delhi-110003</p>
<p>3. Member Secretary Western Regional Power Committee MIDC area, Marol, Andheri East, Mumbai 400 093</p>	<p>4. Director (Power System) Solar Energy Corporation of India Ltd. D-3, 1st Floor, A wing, Religare Building, District Centre, Saket, New Delhi-110017</p>
<p>5. Managing Director Gujarat Energy Transmission Corp. Ltd, Sardar Patel Vidyut Bhawan, Race Course, Vadodara -390 007</p>	<p>6. Director (Operation) Maharashtra State Electricity Transmission Co. Ltd., 4th Floor, “Prakashganga”, Plot No. C- 19, E-Block, Bandra – Kurla Complex, Bandra (East), Mumbai- 400051</p>
<p>7. Managing Director Chhattisgarh State Power Transmission Co. Ltd., Dangania, Raipur- 492 013</p>	<p>8. Chairman & Managing Director Madhya Pradesh Power Transmission Co. Ltd., Block No. 3, Shakti Bhawan, Rampur, Jabalpur-482 008</p>
<p>9. Executive Engineer Administration of Union Territory of Dadra & Nagar Haveli and Daman & Diu Secretariat, Moti Daman - 395 220</p>	<p>10. Chief Engineer Electricity Department The Government of Goa, Panaji</p>
<p>11. Executive Director Western Regional Load Despatch Centre F-3, M.I.D.C. Area, Marol, Andheri East, Mumbai-400 093</p>	<p>12. Director (SO) Grid Controller of India Ltd. (Formerly POSOCO) 9th Floor, IFCI Towers, 61, Nehru Place, New Delhi - 110019</p>

Distribution List(ER Constituents):

1. Chief Engineer (PSP&A-II) Central Electricity Authority Sewa Bhawan, R.K.Puram New Delhi-110066	2. Member Secretary Eastern Regional Power Committee 14, Golf Club Road, Tollygunge Kolkata-700033
3. Director (SO) Grid Controller of India Limited 9th Floor, IFCI Towers, 61, Nehru Place, New Delhi-110016	4. Executive Director Eastern Regional Load Despatch Centre 14, Golf Club Road, Jubilee Park, Golf Gardens, Tollygunge, Kolkata, West Bengal - 700095
5. CMD Damodar Valley Corporation DVC Towers, VIP Road Kolkata-700054	6. CMD Odisha Power Transmission Corporation Ltd. (OPTCL) Bhoinagar Post Office, Jan path Bhubaneshwar-751022
7. CMD Bihar State Power Transmission Company Ltd. (BSPTCL) Vidyut Bhavan, 4th floor, Bailey Road Patna-800021	8. CMD Jharkhand Urja Sancharan Nigam Limited (JUSNL) Engineering Building, HEC, Dhurwa Ranchi -834004
9. Principal Chief Engineer cum Secretary Power Department Government of Sikkim Gangtok, Sikkim	10. Managing Director West Bengal State Electricity Transmission Company Ltd. (WBSETCL) Vidyut Bhavan, 8th Floor, A-Block Salt Lake City, Kolkata-700091

Distribution List(NER Constituents):

Chief Engineer (PSP&A-II) Central Electricity Authority Sewa Bhawan, R.K.Puram New Delhi-110066	Director (SO) Grid Controller of India Ltd. 9 th Floor, IFCI Towers, 61, Nehru Place, New Delhi-110016
Member Secretary North Eastern Regional Power Committee (NERPC), Meghalaya State Housing Finance Co- operative Society Ltd. Building Nongrim Hills, Shillong (Meghalaya) – 793003	Executive Director North Eastern Regional Load Despatch Centre, Meghalaya State Housing Finance Co-operative Society Ltd. Building Nongrim Hills Shillong (Meghalaya) - 793003
Managing Director, Manipur State Power Company Ltd. (MSPCL), Electricity Complex, Patta No. 1293 under 87(2), Khwai Bazar, Keishampat, Imphal West, Manipur – 795001	Managing Director Tripura Power Transmission Limited (TPTL) Urja Bhawan, 79 Tilla, Agartala Tripura – 799006
Managing Director Assam Electricity Grid Corporation Limited Bijulee Bhawan, Paltan Bazar Guwahati (Assam) – 781001	Engineer-in-Chief Power & Electricity Department, Kawlphetha Building, New Secretariat Complex, Khatla, Aizawl, Mizoram- 796001
CMD Meghalaya Energy Corporation Limited Lum Jingshai, Short Round Road Shillong (Meghalaya) – 793001	Chief Engineer (T&G), Department of Power, Electricity House, A.G. Colony, Kohima, Nagaland- 797001
Chief Engineer (Power) Vidyut Bhawan, Department of Power Zero Point Tinali Itanagar (Arunachal Pradesh) – 791111	

Draft Detailed Procedure for
Reallocation of Connectivity within ISTS Connectivity Complex

Preamble

This Detailed Procedure is being issued in accordance with Regulation 39.1 and Regulation 11 of Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022 [hereinafter referred to as “Regulations”] to ensure efficient, co-ordinated and economical utilization of inter-State transmission system pursuant to creation of margins at ISTS sub-stations and pooling stations in specified Complex by way of reallocation of connectivity.

1. Short Title and Commencement

- (1) This Detailed Procedure may be called as the “Detailed Procedure for Reallocation of Connectivity within ISTS Connectivity Complexes”.
- (2) This Detailed Procedure shall come into force prospectively on such date on which this Detailed Procedure may be notified by the Central Electricity Regulatory Commission (“CERC”).

2. Definitions

2.1. In this Detailed Procedure, unless the context otherwise requires:

- (a) “Act” shall mean the Electricity Act, 2003;
- (b) “Allocation” includes allocation by way of issuance of final grant of connectivity or in-principle grant of connectivity or as per the minutes of meeting recording the decision arrived at in the regional consultation meeting undertaken by CTU for grant of connectivity at the subject sub-station or pooling station;
- (c) “Complex” or “ISTS Connectivity Complex” means a group of sub-stations or pooling-stations as notified by CTU as a transmission complex for the purposes of evacuation of power from a generation complex or a group of injection entities in a geographical location through General Network Access;

Provided that for the purposes of reallocation of connectivity, each Complex shall be sub-divided into various sub-stations or pooling stations in the chronological order of planning and commissioning of each sub-station or pooling station.

Provided further that the various sub-stations or pooling stations in a Complex shall be considered antecedent or subsequent to each other in terms of the aforesaid dates of planning and commissioning;

Provided further that for each connectivity application, its respective Complex shall be the Complex as fixed at the time of grant of in-principle connectivity or as agreed in the regional consultation meeting undertaken by CTU for grant of connectivity,

- (d) "Connectivity Grantee" shall include grantees of both final grant of connectivity as well as in-principle grant of connectivity in terms of the Regulation 9 or Regulation of the Regulations;
- (e) "Eligible Entity" in the context of reallocation shall mean a Connectivity Grantee or Connectivity Applicant at a subsequent sub-station or pooling station and eligible for reallocation to an antecedent sub-station or pooling station within the same Complex;

Provided that no entity shall be considered eligible for reallocation of Connectivity after a period of eighteen months from the date of grant of in-principle Connectivity or the date of grant of Stage-II Connectivity under the Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-term Open Access in inter-State Transmission and related matters) Regulations, 2009 as the case may be;

Provided further that the cut-off date for the purposes of calculation of eighteen months as aforesaid shall be from the date of Specified Event from which the Margin has become available at a sub-station or pooling station;

- (f) "Margin(s)" shall mean the margin that has become available on account of a Specified Event for reallocation of bays or margins available in the bays allocated to other Connectivity Grantees;
- (g) "Notified" shall mean notified by Central Transmission Utility on its official website;
- (h) "Reallocation" means allocation of margins vacated under any of the Specified Events to an Eligible Entity at an antecedent ISTS sub-station or pooling-station within its ISTS Connectivity Complex, wherein such antecedent ISTS sub-station or pooling-station had been previously notified as closed for the purpose of grant of connectivity;

Provided that reallocation shall be permissible only to an antecedent sub-station or pooling-station in the specified ISTS Connectivity Complex;

- (i) "Rearrangement" means an exercise of shifting the terminal-bay identified in the Connectivity grant intimation within the specified sub-station or pooling-station in terms of Regulation 11.4 of the Regulations and shall not include an exercise of reallocation;
- (j) "Regulations" shall mean the Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022;
- (k) "scope" in reference to the scope of a particular terminal-bay shall refer to the entity which has been designated as the implementation agency for the execution of the said terminal-bay in the scope of the concerned transmission project or the connectivity grant(s) issued by CTU, as the case may be;
- (l) "specified" in reference to an application or grant of connectivity shall mean such information as specified in the intimation for grant of in-principle connectivity or final grant of connectivity or in the official minutes of regional consultation meeting undertaken by CTU for grant of connectivity;
- (m) "Specified Events" shall mean any of the following events leading to creation of margin(s) at a closed sub-station or pooling-station within a Complex:
 - (i) Closure of connectivity application in terms of Regulation 8 or otherwise after a decision for grant of connectivity arrived at in the regional consultation meeting undertaken by CTU at a sub-station or pooling station;
 - (ii) Revocation of connectivity in terms of Regulation 10, Regulation 11, Regulation 16, Regulation 24 or otherwise;
 - (iii) Relinquishment of connectivity in terms of Regulation 25 or otherwise;
 - (iv) Additional transmission system at the subsequent sub-station(s) or pooling station(s) leading to augmentation in the capacity of the antecedent sub-station(s) or pooling-station(s) in the concerned ISTS Connectivity Complex;
 - (v) Reallocation of connectivity in the antecedent sub-station(s) or pooling-station(s) in the concerned ISTS Connectivity Complex;
 - (vi) Any other incident leading to creation of margins at a sub-station(s) or pooling-station(s) in the concerned ISTS Connectivity Complex.
- (n) "Sub-station" or "Pooling Station" shall bear the same meaning as that of a sub-station referred to in sub-section (69) of section 2 of the Act;

Provided that in case of different transmission systems for transfer of power under General Network Access emanating from one sub-station or one pooling

station, the subject sub-station or pooling station may be further divided into Sections for the purposes of reallocation, and any reference to “Sections” shall be construed accordingly.

Provided further that in case of sub-division of a sub-station or pooling station as aforesaid, CTU shall notify the same on its website.

2.2 Words and expressions used in this Detailed Procedure and not defined herein but defined in the Act or any other regulations specified by the Central Commission shall, unless the context otherwise requires, have the meanings assigned to them under the Act or other regulations specified by the Central Commission, as the case may be.

2.3 Reference to any Acts, Rules and Regulations shall include amendments or consolidation or re-enactment thereof.

3. **Notification of Margin(s)**

CTU shall specify the Margin(s) at all sub-station(s), pooling station(s) or sections of sub-stations(s) or pooling stations on its website on a monthly basis. The data of Margins shall be stratified into Complex, sub-station or pooling station or Sections, as the case may be.

4. **Meeting for Reallocation of Connectivity**

4.1. Upon occurrence of any of the Specified Event, the information of the same shall be updated on the CTU website within a period of ten days.

4.2. CTU shall notify the agenda for reallocation of connectivity at specific ISTS Connectivity Complexes on its website as per the prescribed **FORMAT RE-CON-AGENDA** clearly specifying the (a) date & reference number of agenda (b) the Complex; (c) specified event; (d) margin created in MW; (e) List of Eligible Entities and (f) any other relevant information or remarks.

Provided that all Eligible Entities shall also be individually intimated on their specified email addresses as per the information submitted in their connectivity applications regarding the proposed meeting for reallocation of connectivity within a Complex.

4.3. Eligible Entities seeking reallocation of their connectivity shall provide a written consent by way of a letter issued on company letterhead or by way of an email through its authorized representatives clearly specifying their consent to opt-in to the reallocation process in the prescribed **FORMAT RE-CON-OPT-IN** clearly specifying (a) date & reference number of agenda; (b) its Connectivity quantum in MW; and (c) undertaking for associated regulatory and commercial liabilities pursuant to reallocation;

- 4.4. In addition to the Eligible Entities, CTU shall also invite participation of the officers of the Authority, concerned Renewable Energy Implementing Agency(ies), Regional Power Committees and Grid Controller of India or such other stakeholder or entity as may be deemed necessary.
- 4.5. A copy of the agenda for every reallocation meeting shall be provided to the concerned Regional Power Committee, concerned Regional Load Despatch Centre and to the Engineering Division of the Central Electricity Regulatory Commission.

5. **Criteria for administration of Reallocation of Connectivity**

- 5.1. The vacated Margin at a sub-station or a pooling station shall be made available for utilization through reallocation of connectivity to Eligible Entities within an ISTS Connectivity Complex in the following order of priority of connectivity applications as per time and date stamp of respective applications:

- (a) LTA grantees transitioned under Regulation 37 of Regulations, as per the time & date of their approved LTA application(s) made under the Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-term Open Access in inter-State Transmission and related matters) Regulations, 2009;
- (b) Stage-II Connectivity grantees transitioned under Regulation 37 of Regulations, as per the time & date stamp of their approved Stage-II Connectivity application(s) made under the Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-term Open Access in inter-State Transmission and related matters) Regulations, 2009;
- (c) Connectivity applications under the Regulations.

Provided that no entity shall be eligible for reallocation of connectivity after a period of eighteen months from the date of in-principle grant of Connectivity under the Regulations or from the date of grant of Stage-II Connectivity under the Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-term Open Access in inter-State Transmission and related matters) (Regulations, 2009).

- 5.2. All requests for reallocation of connectivity as per the consent provided by the Eligible Entities shall be administered in a consultative and coordinated manner as per the criteria prescribed in this Detailed Procedure.
- 5.3. No reallocation of connectivity shall be administered in such a matter where the start date of connectivity is postponed in terms of the details of the corresponding connectivity grant or connectivity application, as the case may be.

- 5.4. The minutes of the meeting for reallocation of connectivity shall be notified by CTU.
- 5.5. A copy of the minutes of meeting for every reallocation process shall be provided to the Authority, concerned Renewable Energy Implementing Agencies, concerned Regional Power Committee, concerned Regional Load Despatch Centre, Engineering Division of the Central Electricity Regulatory Commission, all Eligible Entities etc..
- 5.6. The minutes of meeting for the reallocation process shall be ratified in the upcoming regional consultation meeting undertaken by CTU for grant of connectivity.
- 5.7. Based upon the decision arrived at in the reallocation process, CTU shall issue the revised intimation for final grant of connectivity or in-principle grant of connectivity, as the case may be, with due consideration of the following regulatory and commercial aspects:
 - (i) Execution of Connectivity Agreement or modification in the existing Connectivity Agreement;
 - (ii) Applicability of bank guarantees in terms of the Regulations;
 - (iii) Liability for payment of transmission charges; and
 - (iv) Any other aspect as may be necessary.

6. **Liabilities of reallocated entities**

- 6.1. No exercise of reallocation shall be deemed to be in derogation of the provisions of Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020.
- 6.2. Reallocated entities shall continue to be liable for commercial liabilities, transmission charges, maintaining requisite bank guarantees in terms of the provisions of the Regulations.

Provided that in case of award of already allocated terminal bays, commercial liabilities shall be applicable as per Schedule-A.

- 6.3. The Scope for the implementation of bays shall remain unaltered by the reallocation exercise.

Provided that any commercial arrangement regarding the under-implementation works at a terminal-bay (under the applicant scope) inter-se concerned connectivity grantees or connectivity applicants shall be mutually agreed between such entities.

- 6.4. Reallocated entities shall indemnify CTU against any consequences or liability, including the cost of litigation that arise on account of action taken under this Detailed Procedure.

7. Rearrangement as distinct from Reallocation

The process of rearrangement of connectivity at the same pooling station, for instance shifting of connectivity from 400 kV to 220 kV and vice versa, change in sharing of connectivity among same/different entities etc. shall not constitute “reallocation” and shall be governed and administered in terms of the provisions of the Regulations.

8. Reallocation once exercised shall be final and in supersession of earlier grant

The option for reallocation once exercised shall be final. An entity which has undertaken reallocation subsequent to the decision in the regional consultation meeting undertaken by CTU for grant of connectivity, cannot revert back to the original grant or the interests/rights accruing to it under the original grant.

9. Updation of Connectivity details

Based on the decision for reallocation to the entity(ies) in the reallocation meeting undertaken by CTU, the revised connectivity details shall be deliberated & finalised in the monthly regional consultation meeting undertaken by CTU for grant of connectivity and any remaining margin shall be allocated to fresh applications in terms of the provisions of the GNA Regulations.

10. Compliance with Act, Regulations, Rules etc.

The eligible entities for reallocation shall comply with the Act, all the applicable regulations, Rules etc. as enacted or amended from time to time.

11. Overriding effect of this Detailed Procedure

Save as otherwise expressly provided under this Detailed Procedure, the provisions of this Detailed Procedure shall have overriding effect notwithstanding anything inconsistent therewith contained in the earlier Detailed Procedure notified vide CERC Order No. L-1/261/2021/CERC dated 14.10.2022.

12. Provisions of this Detailed Procedure to be in addition to and not in derogation of Act, Regulations, Rules etc.

The provisions of this Detailed Procedure are in addition to and not in derogation of the Act, Regulations, Rules etc.

13. Redressal Mechanism

All disputes arising out of or under this Detailed Procedure shall be decided by the Central Commission on an application made on this behalf by the person aggrieved.

Provided that the person aggrieved may submit its representation to CTU prior to making an application before the Central Commission.

The representation received by CTU may be accepted or rejected by CTU with reasons and particulars as expeditiously as possible and endeavour shall be made by CTU to dispose of the representation within fifteen days from the date of receipt of the representation.

14. **Savings**

This Detailed Procedure shall not affect any allocation or reallocation which has already been agreed or issued in terms of the decision under the earlier meetings of regional consultation meeting undertaken by CTU for grant of connectivity prior to the notification of this Detailed Procedure.

--x--

Schedule-A

- In case an entity (Z) granted connectivity at pooling station (PS) “A2” is being reallocated to PS “A1”, then liabilities conditions/applicability, as per the status of award of bays (award by CTU) & commercial liability is as under:

(i) In case Bay at A1 & A2 PS both are under ISTS and if SCoD of bay at A1 is later than bay at A2, charges for the intervening period of Schedule of bay A1 & A2 shall be applicable on entity (Z).(Refer Note-1 below)

(ii) In case bay at A1 PS was under applicant scope but bay at A2 is already awarded (under ISTS), then the charges for bay at A2 shall be applicable of entity(Z) till its utilization by another entity at A2.

(iii) In case bay at S/s A1 was under applicant scope, the Conn BG2 if any submitted by the entity(Z) for the bay at A2 (under ISTS) shall be released if the bay is not awarded/under bidding/agreed in NCT meeting. If the bay at A2 is already awarded/under bidding/agreed in NCT meeting, the Conn BG-2 shall be released only after the bay is allocated to another entity (Y) and that entity(Y) submits the Conn BG-2 for that same bay.

Note-1: *In case an entity “Z” opts for reallocation from substation “A2” to substation “A1” and bay at “A2” is already awarded under ISTS with the SCoD of “31.03.2025”. After reallocation, if the implementation schedule of new bay at substation A1 under ISTS is beyond the schedule of earlier bay at A2 say “31.03.2026”, then the entity shall be liable for payment of bay charges for the bay at “A2” from 31.03.2025 upto the CoD of bay at “A1” i.e. “31.03.2026”.*

However, in case the bay at “A2” is utilized by some other entity (upon commissioning of such entity) prior to COD of bay at “A1”, then the entity “Z” shall not be liable for payment of bay charges at “A2” from the date of utilization of bay.

RE Complexes for reallocation exercise:

A. Bhadla Complex

Pooling Stations developed sequentially in order of S. No.

- (i). Bhadla PS
- (ii). Bhadla-II PS
- (iii). Bhadla-III PS
- (iv). Bhadla-IV PS

B. Bikaner Complex

Pooling Stations developed sequentially in order of S. No.

- (i). Bikaner PS
- (ii). Bikaner -II PS
- (iii). Bikaner -III PS
- (iv). Bikaner -IV PS

C. Fatehgarh Complex

Pooling Stations developed sequentially in order of S. No.

- (i). Fatehgarh PS
- (ii). Fatehgarh -II PS
- (iii). Fatehgarh -III PS(Sec-I)
- (iv). Fatehgarh -III PS(Sec-II)
- (v). Fatehgarh -IV PS(Sec-I)*
- (vi). Fatehgarh -IV PS(Sec-II)*

D. Barmer Complex

Pooling Stations developed sequentially in order of S. No.

- (i). Fatehgarh -IV PS(Sec-I)*
- (ii). Fatehgarh -IV PS(Sec-II)*
- (iii). Barmer-I PS
- (iv). Barmer-II PS

E. Koppal-Gadag Complex

Pooling Stations developed sequentially in order of S. No.

- (i). Koppal PS
- (ii). Gadag PS

- (iii). Koppal-II PS
- (iv). Gadag-II PS

F. Kurnool Anantapur Complex

Pooling Stations developed sequentially in order of S. No.

- (i). Kurnool-III PS
- (ii). Anantapur PS
- (iii). Kurnool-IV PS
- (iv). Anantapur-II PS
- (v). Kurnool-V PS

G. Bhuj Complex

Pooling Stations developed sequentially in order of S. No.

- (i). Bhuj PS
- (ii). Bhuj-II PS

H. Khavda Complex

Pooling Stations developed sequentially in order of S. No.

- (i). Khavda PS1
- (ii). Khavda PS2
- (iii). Khavda PS3

*Note : * Common for two complexes*