

Detail of Connectivity application Granted (Transition)

Data as on 31-10-2023

Sl. No	Application ID (under 37.1/37.2/ 37.6(1))	Name of the Applicant	Submission Date	Region	Location of project	Installed capacity (MW)	Present Connectivity granted/agreed (MW)	ISTS connectivity substation	Connectivity start date (as per intimation)	Status (Effective/Part effective/To be made effective)
1	ITPCL/CTUIL/2023/84	IL&FS Tamil Nadu Power Company Ltd.	3-May-23	SR	Nagapattinam, Tamil Nadu	1200	610	Nagapattinam PS	16.07.2023	To be made effective
2	CEPL/CTUIL/2023-24/04052023	Coastal Energen Pvt. Ltd.	4-May-23	SR	Tuticorin, Tamil Nadu	1200	542	Tuticorin PS	16.07.2023	To be made effective
3		SEIL Energy India Ltd.	29-Apr-23	SR	Nellore, Andhra Pradesh	1320	14	Nellore PS	16.07.2023	To be made effective
4		SEIL Energy India Ltd. - Project 2	29-Apr-23	SR	Nellore, Andhra Pradesh	1320	514	Nellore PS	16.07.2023	To be made effective
5		NTPC Ltd. (Ramagundam FSP)	4-May-23	SR	Nellore, Andhra Pradesh	100	100	Ramagundam	16.07.2023	To be made effective
6		NTPC Ltd. (Simhadri FSP)	4-May-23	SR	Nellore, Andhra Pradesh	25	25	Simhadri	16.07.2023	To be made effective
7		NTPC Ltd. (Kudgi TPP)	4-May-23	SR	Kudgi TPP	2400	150	Kudgi	16.07.2023	To be made effective
8	1200003825	Kleio Solar Power Pvt. Ltd.	26-Mar-22	SR	Koppal, Karnataka	153.6	153.6	Koppal PS	16.07.2023	To be made effective
9	0350200006	Greenko AP01 IREP Pvt. Ltd.	31-Oct-22	SR	Kurnool, AP	260	260	Kurnool (new)	15.09.2024 [With the availability of common transmission system required for effectiveness of Connectivity/ GNA]	To be made effective
10	0251100008	Halvad Renewables Pvt. Ltd.	07.09.2022	SR	Koppal, Karnataka	160	160	Koppal PS	30.09.2025 (Tentative)* With the availability of augmentation required for effectiveness of Connectivity/ GNA	To be made effective

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11	0251100010	Green Infra Wind Energy Ltd.	08.11.2022	SR	Koppal, Karnataka	300	300	Gadag-II PS	30.09.2025 (Tentative)* With the availability of augmentation required for effectiveness of Connectivity/ GNA	To be made effective
12	0251100011	Zenataris Renewable Energy Pvt. Ltd.	10.11.2022	SR	Hiriyur, Karnataka	66	66	Hiriyur	16.07.2024 (With the availability of augmentation required for effectiveness of Connectivity/ GNA)	To be made effective
13	0451100011	Serentica Renewables India Pvt. Ltd	20.03.2023	SR	Gadag, Karnataka	80	80	Gadag PS	01.10.2024 (With the availability of common transmission system required for effectiveness of Connectivity/ GNA)	To be made effective
14	1200003761	Serentica Renewables India Pvt. Ltd	28.02.2022	SR	Gadag, Karnataka	65	65	Gadag PS	01.10.2024 (With the availability of common transmission system required for effectiveness of Connectivity/ GNA)	To be made effective
15	1200003828	Serentica Renewables India Pvt. Ltd	31.03.2022	SR	Gadag, Karnataka	40	40	Gadag PS	01.10.2024 (With the availability of common transmission system required for effectiveness of Connectivity/ GNA)	To be made effective
16	0451100010	Serentica Renewables India Pvt. Ltd	23.01.2023	SR	Gadag, Karnataka	100	100	Gadag PS	01.10.2024 (With the availability of common transmission system required for effectiveness of Connectivity/ GNA)	To be made effective

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17	0251100021	Tata Power Renewable Energy Ltd.	25.03.2023	SR	Gadag, Karnataka	300	300	Koppal-II PS	30.09.2025 (Tentative)* [With the availability of common tr. system required for effectiveness of Connectivity/ GNA]	To be made effective
18	0251100006	TP Saurya Ltd.	15.07.2022	SR	Gadag, Karnataka	200	200	Gadag-II PS	30.09.2025 (Tentative)* [With the availability of common tr. system required for effectiveness of Connectivity/ GNA]	To be made effective
19	0251100012	Tata Power Renewable Energy Ltd.	30.12.2022	SR	Gadag, Karnataka	170	170	Gadag-II PS	30.09.2025 (Tentative)* [With the availability of common tr. system required for effectiveness of Connectivity/ GNA]	To be made effective
20	0351100009	Tata Power Renewable Energy Ltd.	24.03.2023	SR	Gadag, Karnataka	170	170	Gadag-II PS	30.09.2025 (Tentative)* [With the availability of common tr. system required for effectiveness of Connectivity/ GNA]	To be made effective
21	1200003849	Tunga Renewable Energy Pvt. Ltd.	31.03.2022	SR	Koppal, Karnataka	45.07	45.07	Koppal PS	30.06.2025 With the availability of common tr. system required for effectiveness of Connectivity/ GNA	To be made effective
22	1200003507	Tunga Renewable Energy Pvt. Ltd.	30.10.2021	SR	Koppal, Karnataka	0.09	0.09	Koppal PS	30.06.2025 With the availability of common tr. system required for effectiveness of Connectivity/ GNA	To be made effective
23	1200003392	Tunga Renewable Energy Pvt. Ltd.	11.08.2021	SR	Koppal, Karnataka	115	115	Koppal PS	30.06.2025 With the availability of common tr. system required for effectiveness of Connectivity/ GNA	To be made effective

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24	1200003822	Serentica Renewable India 1 Pvt.	24.03.2022	SR	Koppal, Karnataka	10	10	Koppal PS	31.10.2024 With the availability of common tr. system required for effectiveness of Connectivity/ GNA	To be made effective
25	1200003909	Serentica Renewable India 1 Pvt.	09.05.2022	SR	Koppal, Karnataka	90	90	Koppal PS	31.10.2024 With the availability of common tr. system required for effectiveness of Connectivity/ GNA	To be made effective
26	0451100013	Serentica Renewable India 1 Pvt.	24.01.2023	SR	Koppal, Karnataka	100	100	Koppal PS	30.09.2024 (with the availability of common transmission system required for effectiveness of Connectivity/ GNA)	To be made effective
27	0451100012	Serentica Renewable India 1 Pvt.	24.01.2023	SR	Koppal, Karnataka	100	100	Koppal PS	16.07.2024 (with the availability of common transmission system required for effectiveness of Connectivity/ GNA)	To be made effective
28	1200003815	Ircon Renewable Power Ltd.	22.03.2021	SR	Koppal, Karnataka	500	500	Pavagada (Tumkur) PS	30.05.2025 (Tentative)* [with the availability of common transmission system required for effectiveness of Connectivity/ GNA]	To be made effective
29	1200003590	Solar Energy Corporation of India Ltd.	15.12.2021	SR	Koppal, Karnataka	200	200	Pavagada (Tumkur) PS	23.06.2025 [With the availability of common tr. system required for effectiveness of Connectivity/ GNA]	To be made effective

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30	SW9986585238-M029_D001_A007-167154601729	Renew Naveen Urja Pvt. Ltd.	21.12.2022	SR	Koppal, Karnataka	2.5	2.5	Gadag PS	16.07.2024 [With the availability of common transmission system required for effectiveness of Connectivity/ GNA]	To be made effective
31	0251100003	Green Infra Wind Energy Limited	12.07.2022	SR	Koppal, Karnataka	70	70	Gadag PS	31.05.2025 (With the availability of common transmission system required for effectiveness of Connectivity/ GNA)	To be made effective
32	0351100002	Green Infra Wind Energy Limited	20.07.2022	SR	Koppal, Karnataka	50	50	Gadag PS	30.09.2024 (With the availability of common transmission system required for effectiveness of Connectivity/ GNA)	To be made effective
33	SW5958957243-M029_D001_A007-1670310631002	Green Infra Wind Energy Limited	06.12.2022	SR	Koppal, Karnataka	1.5	1.5	Gadag PS	16.07.2024 (With the availability of common transmission system required for effectiveness of Connectivity/ GNA)	To be made effective
34	1200003345	Sprng Vayu Vidyut Pvt Ltd (SVVPL)	08/07/21	WR	Dhar, Madhya Pradesh	55.44	55.44	Rajgarh SS	15.06.2025	To be made effective
35	1200003510	Sprng Vayu Vidyut Pvt Ltd (SVVPL)	09.11.2021	WR	Dhar, Madhya Pradesh	50.4	50.4	Rajgarh SS	31.03.2025	To be made effective
36	331300005	Sprng Vayu Vidyut Pvt Ltd (SVVPL)	31.08.2022	WR	Dhar, Madhya Pradesh	50.4	50.4	Rajgarh SS	30.06.2025	To be made effective

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37	Acbil/ctu/gna/2023-24/3681	ACB (India) Ltd. (formerly Spectrum Coal & Power Ltd.) (2x50MW TPP, Korba, Chhattisgarh)	02.05.2023	WR	Korba, Chhattisgarh	100	60	Bilaspur PS	01.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective
38	Acbil/ctu/gna/2023-24/3684	ACB (India) Ltd. (2x30MW TPP at Chakabura, Korba)	02.05.2023	WR	Korba, Chhattisgarh	60	54	Bilaspur PS	01.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective
39	Acbil/ctu/gna/2023-24/3685	ACB (India) Ltd. (formerly SV Power Pvt. Ltd.) (1x63MW TPP at Renki, Korba)	02.05.2023	WR	Korba, Chhattisgarh	56	56	Bilaspur PS	01.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective
40		Bharat Aluminium Company Limited	04.05.2023	WR	Korba, Chhattisgarh	1740	300	Dharamjaygarh SS	01.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective
41	DIL/GM-Coord/CTU/3126	Dhariwal Infrastructure Ltd. (300MW Unit-2)	12.05.2023	WR	Chandrapur, Maharashtra	300	30	Parli SS & Bhadrawati SS	01.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective
42	JPL/BD/PGCIL/2023/02	Jhabua Power Limited (1x600MW Seoni TPP)	27.04.2023	WR	Seoni, Madhya Pradesh	600	160.85	Jabalpur PS	01.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective

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43	Mccpl/ctu/gna/2023-24/3682	Maruti Clean Coal & Power Limited (1x300MW TPP at Village Bandakhar, Korba, Chhattisgarh)	02.05.2023	WR	Korba, Chhattisgarh	300	58	Bilaspur PS	01.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective
44		Torrent Power Limited (DGEN-CCPP) (3x400MW)	11.05.2023	WR	Dahej, Gujarat	1200	1200	Navsari PG	01.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective
45		Torrent Power Limited (SUGEN CCPP)	04.05.2023	WR	Surat, Gujarat	1147.5	250	Pirana (PG) through Pirana (T) & Vapi	01.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective
46		Torrent Power Limited (Uno SUGEN CCPP- 1x382.5MW)	11.05.2023	WR	Surat, Gujarat	382.5	382.5	Pirana (PG) through Pirana (T) & Vapi	01.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective
47		Adani Power (Mundra) Limited (4x330+5x660 MW generation project at Mundra, Gujarat)	03.05.2023	WR	Mundra, Gujarat	4620	356	Dehgam	05.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective
48	CC:PEE:NTPC/GNA/A	NTPC Ltd (2x800MW Lara STPP)	04.05.2023	WR	Raigarh, Chhattisgarh	1600	100	Raigarh (Kotra)	14.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective

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49	APL/Rajgarh/03052023	Adani Power Limited (1x600 TPP at Raigarh) (Formerly Raigarh Energy Generation Ltd.)	03.05.2023	WR	Raigarh, Chhattisgarh	600	520.6	Raigarh (Kotra)	05.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective
50	DBPL/PSR/CTUIL/28042023	DB Power Ltd. (2x600MW TPP at Raigarh)	28.04.2023	WR	Raigarh, Chhattisgarh	1200	329	Raigarh (Kotra)	05.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective
51	JPL/CTU/GNA/Aug'23/08	Jindal Power Limited (4x135MW Dongamahua CPP)	22.08.2023	WR	Raigarh, Chhattisgarh	540	175	Raipur SS	05.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective
52	JPL/CTU/GNA/Apr'23/05	Jindal Power Limited (4x250MW TPP at Raigarh)	28.04.2023	WR	Raigarh, Chhattisgarh	1000	600	Raipur SS	05.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective
53	JPL/CTU/GNA/Jun'23/02	Jindal Power Limited (4x600MW TPP at Raigarh)	06/06/23	WR	Raigarh, Chhattisgarh	2400	1326.5	Raigarh (Tamnar)	05.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective
54	CC:PEE:NTPC/GNA/A	NTPC Limited Gadawara STPP (2x800MW TPP)	04/05/23	WR	Gadawara, Madhya Pradesh	1600	92.01	Jabalpur PS	14.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective

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55	CC:PEE:NTPC/GNA/A	NTPC Limited (2x660MW Khargone TPP)	04/05/23	WR	Khargone, Madhya Pradesh	1320	75.9	Khandwa PS	14.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective
56	CC:PEE:NTPC/GNA/A	NTPC Limited (1x500MW Vindhyachal TPP- Unit-5)	04/05/23	WR	Vindhyachal, Madhya Pradesh	500	4.22	Vindhyachal PS	14.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective
57	APL/Raipur/03052023	Raipur Energen Ltd. (2x685MW TPP at Raipur)	03.05.2023	WR	Raigarh, Chhattisgarh	1370	816	Raipur PS	05.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective
58		Jai Prakash Power Ventures Limited (2x660MW TPP at Nigri MP)	27.04.2023	WR	Nigrie, Madhya Pradesh	1320	775.5	Satna PG	05.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective
59		Jai Prakash Power Ventures Limited (2x250MW TPP at Bina MP)	27.04.2023	WR	Bina, Madhya Pradesh	500	137.25	Bina PG	05.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective
60	MBPMPL/23-24/CTUIL/0563	MB Power (Madhya Pradesh) Limited (2x600MW TPP in MP)	03.05.2023	WR	Madhya Pradesh	1200	194.2	Jabalpur PS	05.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective

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61		SKS Power Generation (Chhattisgarh) Ltd., (4x300MW TPP at Raigarh)	15.05.2023	WR	Raigarh, Chhattisgarh	1200	545	Raigarh (Kotra)	07.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective
62	CTUIL, GUR/NRKN/2500101/235	KSK Mahanadi Power Company Ltd. (6x600MW TPP)	03.05.2023	WR	Chhattisgarh	3600	218	Champa PS	17.10.2023* (The start date of GNA shall be subject to signing of Connectivity Agreement under GNA Regulations, 2022)	Effective
63	230700011	Sarjan Realities Pvt. Ltd. (SRPL)	12.01.2023	WR	Khavda, Gujarat	1150	1150	KPS-1 (Sec-II)	31.01.2026* (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	To be made effective
64	230700012	Sarjan Realities Pvt. Ltd. (SRPL)	12.01.2023	WR	Khavda, Gujarat	1250	1250	KPS-3 (Sec-I)	31.01.2026* (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	To be made effective

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65	230700013	Sarjan Realities Pvt. Ltd. (SRPL)	12.01.2023	WR	Khavda, Gujarat	1250	1250	KPS-3 (Sec-II)	31.01.2026* (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	To be made effective
66	230700014	Sarjan Realities Pvt. Ltd. (SRPL)	12.01.2023	WR	Khavda, Gujarat	1100	1100	KPS-3 (Sec-I)	31.01.2026* (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	To be made effective
67	1200002678	Adani Renewable Energy Holding Four Ltd. (AREH4L)	16.07.2020	WR	Khavda, Gujarat	1083	1083	KPS-1 (Sec-I)	30.11.2025* (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	To be made effective

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68	1200002679	Adani Renewable Energy Holding Four Ltd. (AREH4L)	16.07.2020	WR	Khavda, Gujarat	1000	1000	KPS-1 (Sec-I)	30.11.2025* (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	To be made effective
69	1670426092248	Adani Green Energy Ltd.	20.12.2022	WR	Khavda, Gujarat	1050	1050	KPS-1 (Sec-I)	30.11.2025* (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	To be made effective
70	230700018	Powerica Limited	06.04.2023	WR	Dwarka, Gujarat	53	53	Jam Khambhaliya PS	31.12.2025	To be made effective
71	430700015	NHPC Limited	03.02.2023	WR	Khavda, Gujarat	600		KPS-3 (Section-2)	31.01.2026* (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	To be made effective

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72	1200003955	Reliance Industries Limited (RIL)	03.06.2022	WR	Dahej, Gujarat	50	50	South Olpad (GIS)	31.07.2026* (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	To be made effective
73	31300010	Hindalco Industries Ltd.	05.08.2022	WR	Madhya Pradesh	100	100	Vindhyachal PS & Sasan SS	01.07.2025	To be made effective
74	30700009	Reliance New Solar Energy Ltd	24.01.2023	WR	Jamnagar, Gujarat	50	50	Jam Khambhaliya PS	01.03.2028* (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	To be made effective
75	0420300007 (as per Connectivity Regulations, 2009)	NHPC Limited (for Lower Subansiri HEP)	31-Mar-23	NER	Arunachal Pradesh	2000	250	Lower Subansiri Generation Switchyard	17/02/24	To be made effective
76	0420300006 (as per Connectivity Regulations, 2009)	NHPC Limited (for Lower Subansiri HEP)	31-Mar-23	NER	Arunachal Pradesh	2000	250	Lower Subansiri Generation Switchyard	29/02/24	To be made effective

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77	1200003743 (as per Connectivity Regulations, 2009)	NHPC Limited (for Lower Subansiri HEP)	28-Feb-23	NER	Arunachal Pradesh	2000	1500	Lower Subansiri Generation Switchyard	31/03/24	To be made effective
78	1200003207 (as per Connectivity Regulations, 2009)	Lanco Teesta Hydro Power Limited (for Teesta-VI HEP)	17-Apr-21	ER	Sikkim	500	500	Rangpo (POWERGRID)	14/05/26	To be made effective
79	TUL/PS&R/0004/2022-23/007	Sikkim Urja Limited (for Teesta-III HEP)	4-May-23	ER	Sikkim	1200	664	Rangpo (POWERGRID)	06/10/23	Effective (Provisional)
80	1200003404 (as per Connectivity Regulations, 2009)	Jalpower Corporation Limited (for Rangit-IV HEP)	17-Aug-21	ER	Sikkim	120	120	New Melli (POWERGRID)	01/07/24	To be made effective
81	1200000617 (as per Connectivity Regulations, 2009)	India Power Corporation Limited	18-Jan-17	ER	West Bengal	NA	100	Maithon (POWERGRID)	01/10/24	To be made effective
82	0041900011 (as per Connectivity Regulations, 2009)	Vedanta Limited	12-Nov-22	ER	Odisha	NA	180	Sundargarh (Jharsuguda) (POWERGRID)	01/10/24	To be made effective
83	0041900016 (as per Connectivity Regulation, 2009)	NLC India Limited (for Talabira)	17-Mar-23	ER	Odisha	2400	2000	NLC Talabira Generation Switchyard	01/05/27	To be made effective
84	JITPL/CTU/FY2023-24/52	Jindal India Thermal Power Limited	2-May-23	ER	Odisha	1200	721	Angul (POWERGRID)	01/10/23	Effective (Provisional)
85	0041900015 (as per Connectivity Regulations, 2009)	Jindal India Thermal Power Limited	27-Jan-23	ER	Odisha	1200	156	Angul (POWERGRID)	19/10/23	Effective (Provisional)

Detail of Connectivity application Granted (Transition)

Data as on 31-10-2023

Sl. No	Application ID (under 37.1/37.2/ 37.6(1))	Name of the Applicant	Submission Date	Region	Location of project	Installed capacity (MW)	Present Connectivity granted/agreed (MW)	ISTS connectivity substation	Connectivity start date (as per intimation)	Status (Effective/Part effective/To be made effective)
86	GKEL/CTUIL/2023-24/0020	GMR Kamalanga Energy Limited	1-May-23	ER	Odisha	700	53	Angul (POWERGRID)	07/10/23	Effective (Provisional)
87	APNRL/PGCIL-CTU/FY23-24/28	Adhunik Power & Natural Resources Limited	20-Jun-23	ER	Jharkhand	540	250	Jamshedpur (POWERGRID)	07/10/23	Effective (Provisional)
88	1200002285 (as per Connectivity Regulations, 2009)	NTPC Limited (for Barh stage-1)	30-Sep-19	ER	Bihar	1980	1320	NTPC Barh-1 Generation Switchyard	30/06/24	To be made effective
89	1200000202 (as per Connectivity Regulations, 2009)	NTPC Limited (for North Karanpura STPP)	23-Feb-15	ER	Jharkhand	1980	123.75	North Karanpura STPP generation switchyard	31/12/24	To be made effective
90	BRBCL-AppIn/02052023	Bhartiya rail Bijlee Company Limited (BRBCL) (Nabinagar-I)	2-May-23	ER	Bihar	1000	90	NTPC Nabinagar-I generation switchyard	07/10/23	Effective (Provisional)
91	0041900012 (as per Connectivity Regulations, 2009)	NTPC Limited (for Talcher-III)	10-Jan-23	ER	Odisha	1320	660	Pandiabili (POWERGRID)	30/09/26	To be made effective
92	0043300002 (as per Connectivity Regulations, 2009)	NTPC Limited (for Rammam)	10-Jan-23	ER	West Bengal	120	120	Rangpo (POWERGRID)	30/07/26	To be made effective